

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34415
5. Indicate Type of Lease	☒ STATE ☐ FEE
6. State Oil & Gas Lease No.	22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER					
b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other					
2. Name of Operator Apache Corporation					
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400					
4. Well Location Unit Letter <u>Lot 5</u> : <u>2500</u> Feet From The <u>North</u> Line and <u>130</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 8/15/98	11. Date T.D. Reached 8/27/98	12. Date Compl. (Ready to Prod.) 9/16/98	13. Elevations (DF & RKB, RT, GR, etc.) 3487' GR	14. Elev. Casinghead	
15. Total Depth 6940	16. Plug Back T.D. 6860	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5774 - 5872 Tubb 6352 - 6436 Drinkard 6688 - 6777					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL / CBL					22. Was Well Cored NO

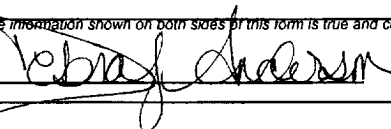
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1396	11"	410 sx / Circ 106 sx	
5-1/2"	17#	6940	7-7/8"	1350 sx / Circ 50 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	6808

26. Perforation record (interval, size, and number) Blinebry 5774-92, 5844-56, 63-78, 5912-30, 56-62, 65-72 4" - 304 holes Tubb 6352-64, 72-83, 6432-36 - 4" - 108 holes Drinkard 6688-6710, 14-21, 28-34, 50-58, 65-77 4" - 110 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5774 - 5972	Acidize w / 3000 gals 15% HCL
		Frac w/17500 gals gel/70000# 16/30 sand
	6352 - 6436	Acidize w / 2500 gals 15% HCL
	6688 - 6777	Acidize w/ 2500 gals 15% HCL
		Frac w/14500 gals gel/40125# 16/30 sand

28. PRODUCTION		
Date First Production 9/17/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert	Well Status (Prod. or Shut-in) Producing
Date of Test 9/25/98	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl. 58	Gas - MCF 68
Water - Bbl. 75	Gas - Oil Ratio 1172	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)	37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Debra J. Anderson	Title Engineering Tech.	Date 10/6/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2680	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3747	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5305	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5362	T. Ellenburger		T. Dakota		T.	
T. Blinbry	5726	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6255	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6583	T. Bone Springs		T. Entrada		T.	
T. Abo	6882	T. Rustler	1380	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology