Form 3160-4			,							Form ap				
LIAN A CTATEC A CHECKER BOOK AND BOOK AND A CHECKER BOOK AND A CHE									MAY -	<b>Oggudgjet</b> E	Bureau N	lo. 1004-0	137	
(November 1983) (formerly 9-330)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT POR NM 88241									Expires August 31, 1985					
									5. LEASE DESIGNATION AND SERIAL NO.					
									LC 032099A					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL GAS WELL X WELL DRY OTHER											7. UNIT AGREMENT NAME			
1b. TYPE OF COMPLETION:										8. FARM	8. FARM OR LEASE NAME			
NEW WORK DEEP- PLUG DIFF.											hart A-	18		
WELL X OVER EN BACK RESVR. OTHER											#9 lumber			
A WAS OF OPPATOR												34418		
2. NAME OF OPERATOR CONOCO, INC.										10. FIEL			R WILDCAT	
3. ADDRESS OF OPERATOR (915) 684-6381										Eum	ont Yat	es/7Rvrs	/Queen/Pro Gas	
10 Desta Dr., Suite I00W, Midland, Texas 79705-4500 (9l5) 686-5424														
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 660' FSL & 760' FWL											11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At top prod. interval reported below										Sec	18, T2	15, R3	6E	
A top prod. Interval reported points								12. COU		13.	STATE			
At total depth							PARISH							
•				14. PERMIT NO.			DATE ISSUED			Lea			NM	
15. Date Spudded	16 Doto T	D. Reached	17 DATE	COMPL (	Ready to prod.)	18	ELEVATIONS	(DE RKB R	GR FT			19. ELE	V. CASINGHEAD	
7-6-98	7-14-94			-10-98	, , , , , , , , , , , , , , , , , , , ,		36 5 GR		,- ,-	•				
20. TOTAL DEPTH, 3800	MD & TVD	21. PLUG, 8/ 3785'	ACK T.D.,	MD & TVE	22 IF MUL HOW N		E COMPL., (*	23. INTE		ROT	ARY TO	OLS	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*													SIDIRECTIONAL	
Lower Eumont	@ 3426-34	33											EVEY MADE	
Upper Eurnont											27 \	NO WAS WEI	L CORED	
26. TYPE ELECTRIC GR/CCL	ANDOTHE	R LOGS RUN									27.1	TO TILL	2 001120	
3.0002												no		
28.		NG RECORD (Report all strings set in well)							Amount Dullant					
CASING SIZE WEIGHT, LB./F 8.5/8" 23#			T. DEPTH SET (MD) 455'			├	HOLE SIZE CEMENT 12 I/4" 330 sx			ING RECO	KU		Amount Pulled NONE	
8 5/8" 4 1/2"		11.6#		3785			7 7/8"	850 sx					NONE	
											TI IDI		V000	
29.			LINER RECORD BOTTOM (MD) S		SACKS CEMEN	IT*	SCREEN (MD)		30. SIZI			BING RECORD  T (MD) PACKER SET (MD)		
Size	TOP (	ן טוא	BOTTOM	A (MIL)	SACKS CLINE!		JOKELII		2 3/8	3602		()		
31. PERFORATION RECORD (Interval, size and number)							32. ACID, SHOT, FF							
DEPTH INTERVAL (MD)												Q CO2 f	MATERIAL USED	
Lower Eumont @ 3426-3433' Linear Furnout @ 3312-3322' w/ 1 SPF & 5200-5216'										w/90.16H			04(1)	
Upper Eumont @ 33/2-3322' w/ 1 SPF & 5200-52/6'										68l bbls				
										w/li9,000	<b>#</b> 12/20	sand		
33.*							UCTION	A		147	ELL STA	TUS (Pro	ducina or	
						wing, gas lift, pumping – size and type of pump)						UCING	Cacing Cr	
8-I0-98 DATE OF TEST	HOU	RS TESTED		KE SIZE	PROD'N. F	OR	OIL - BBL	GAS	MCF.	WAT	ER - BE		GAS-OIL RATIO	
8-15-98		24			TEST PE	RIOD	0		100	0			13	
FLOW. TUBING PRES	S. CASIN	G PRESSURE	E .	ULATED	OfL - BBL	-	GAS -	MCF.	WATE	ER BBL.		OIL GR	RAVITY-API (CORR.)	
22#	5040	(Onldd fo		UR RATE					7—	TEST	MINES	SED BY		
34. DISPOSITION OF Sales	r GAS	(Sold, used for	riudi, veri	<b>₩</b> , ₩)	ACCE	PTI	ED FOR R	FCOKD		1201				
35. LIST OF ATTACK	HMENTS			$\overline{}$	11.	JV.	T 0 2 40	198	1					
Logs & inclinati		1	, 1	)	r,ai	مال	T <sub>1</sub> 0,5 19	30 3 A P	YAK					
36. I hereby certify th	at the foressi	no and attached	d informati	OD # COM	elete and correct	 	stermined from	all available	records					
SO. Thereby Certify (I)		177	SK				B <b>MM</b> 884-6							
SIGNED	Mu	NO	// //.		TITI S	- An	n E. Ritchie, R	Regulatory :	Agent		DATE	9-15	· <b>98</b>	
SIGNED	//		wy	<u> </u>										

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco, Inc. 9-I5-98

Lockhart A - I8, Well #9

API # 30 025 344I8

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):
FORMATION TOP BOTTOM Yates/Seven Rivers Sand & Dolomite 1973 SEP 18 A 9 55 Table Longitud 3433 3656 MOTTOM DESCRIPTION, CONTENTS, ETC.

Mea. Depth Sub Sea Depth 38 Yates Seven Rivers Rustler NAME GEOLOGIC MARKERS 1447 3147 3384 MEAS. DEPTH ᅙ 2179' 479' 242' KB 3626' VERT. DEPTH