

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34419

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LG

WARLICK

8. Well No.
5

9. Pool name or Wildcat
BLINEBRY OIL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
TITAN RESOURCES I, INC.

3. Address of Operator
500 W. TEXAS, STE 500; MIDLAND, TEXAS 79701

4. Well Location
Unit Letter O : 860 Feet From The S Line and 1650 Feet From The E Line
Section 18 Township 21S Range 37E NMPM LEA County

10. Date Spudded 06/15/98 11. Date T.D. Reached 06/26/98 12. Date Compl. (Ready to Prod.) 07/15/98 13. Elevations (DF & RKB, RT, GR, etc.) 3513' GR. 14. Elev. Casinghead

15. Total Depth 6139 16. Plug Back T.D. 6095 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5467-5871' BLINEBRY 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CBL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1220'	11"	555 SX	
5 1/2"	17#	6139'	7 5/8"	1325 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5401'	

26. Perforation record (interval, size, and number)
BLINEBRY 5467', 71', 77', 91', 99', 5517', 27', 31', 41', 49', 56', 68', 89', 92', 5603', 18', 33', 43', 48', 57', 64', 76', 5703', 14', 41', 65', 91', 5801', 13', 26', 35', 51', 64', 65', 71', (35 TOTAL HOLES); 4" SELECTFIRE 1 SPF.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5461-5871	3000 GAL 15% NEFE
	33096 GALS 50Q CO2 MEDALLION

28. PRODUCTION

Date First Production 07/15/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1.75" X 20' RHBC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07/20/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 18	Gas - MCF 247	Water - BbL. 186	Gas - Oil Ratio 13722
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 18	Gas - MCF 247	Water - BbL. 186	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
LOGS, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Haylie Urias

Printed Name

HAYLIE URIAS

Title

OPERATIONS TECH.

Date

08/03/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2770</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3900</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>3184</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>3400</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. <u>Penrose</u> <u>3560</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to ... feet
 No. 2, from to ... feet
 No. 3, from to ... feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1220.0		REDBED-ANHYD.				
1220.0	2673.0		ANHYD.-SALT				
2673.0	4706.0		DOLOMITE				
4706.0	4789.0		SAND-SHALE				
4789.0	6139.0		DOLOMITE				

4004 1998
 Received
 Hobbs
 OGD