State of New Mexico Energy, ...nerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.		WELL API NO. 30-025-34419	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		sIndicate Type of Le		
			, , , , , , , , , , , , , , , , , , ,	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6State Oil & Gas Lea	ase No.
SUNDRY NOTION	CES AND REPORTS ON WI	ELLS		Self-self merchanism
	POSALS TO DRILL OR TO DEEPE VOIR. USE "APPLICATION FOR P 101) FOR SUCH PROPOSALS.)		ر Lease Name or Uni WARLICK کو	it Agreement Name
Type of Well: OIL GAS WELL WELL	OTHER			
₂Name of Operator TITAN RESOURCES I, INC.			₅Well No. 5	
3Address of Operator 500 W. TEXAS, STE 500; MIDLANI	D, TEXAS 79701	······································	∍Pool name or Wildo BLINEBRY OIL	
4Well Location	Feet From The S	Line and 1650		E line
Unit Letter U :	Feet From TheS	Line and1000	Feet From The	Line
Section 18	Township 21S	Range 37E	NMPM	LEA County
	3513' GR.	r, KKB, KT, GK, etc.)		
11 Check Ap	propriate Box to Indicate I	Nature of Notice, Re	port, or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS.	PLUG AND ANBANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEME	ENT JOB	
OTHER:		OTHER: SPUD, CSG	, CMT, PERF AND	O ACIDIZE K
12Describe Proposed or Completed Operations work) SEE RULE 1103. 6-15-98 SPUD.	(Clearly state all pertinent details, and g	ive pertinent dates, including es	timated date of starting	g any proposed
6-15-98 RUN GS, LIT 8-5/8" 24# J W/ 420 SKS PBC2 W/ 1/4# FLOCELE 119 SKS TO PIT, PD @ 8:00 PM 6/1	I-55 ST&C, HOWCO INSERT FLO E @ 12.8 PPG W/ 1.88 Y. TAIL II 5/98.	DAT, 28 JTS 8-5/8" 24# J- N W/ 135 SKS PBC2 W/ 1	55 ST&C TO 1220 1/4# FLOCELE @	', TOTAL RUN 1223' .CMT 13.5 PPG W/ 1.63 Y. CIRC
6-27-98 CMT W/ 910 SKS INTERF W/ 100 SKS PREMIUM NEAT @ 14.8 BUT HAD FULL RTURNS AFTER CM	'ILL "C" W/ 1/4# FLOCELE, 10 P 3 PPG, 1.32 Y, USING 6.29 GWP /TG 1ST STAGE.	PG GILSONITE @ 11.9 P SK. PLUG DOWN @ 10:	PG WT, 2.49 Y US 03 AM CST 6/26/9	SING 13.35 GWPSK. TAIL IN 98. DID NOT CIRC CMT,
7-2-98 PERF BLINEBRY 5467', 7 65', 91', 5801', 13', 26', 35', 51', 64', 6	1', 77', 91', 99', 5517', 27', 31', 41 5', 71', (35 TOTAL HOLES); 4 " SI		03', 18', 33', 43', 48	3', 57', 64', 76', 5703', 14', 41',
7-3-98 ACIDIZE BLINEBRY 5467'-	5871' W/ 3000 GALS 15% NEFE.			
7-8-98 FRAC BLINEBRY (5467'-58 SUPER LC.	71') DOWN CSG 33,096 GALS 5	0Q CO2 MEDALLION; 14	1,160# 20/40 OTT	AWA SAND 30,060# 20/40
7-15-98 COMMENCED SALES TO V	WARREN.			
I hereby certify that the information above is tr	rue and complete to the best of my know	ledge and belief.		
SIGNATURE Dayling M	1100	TITLE OPERATIONS TEC	CH.	_{DATE} 08-03-98
	, <u>, , , , , , , , , , , , , , , , , , </u>			
TYPE OR PRINT NAME HAYLIE URIAS				TELEPHONE NO. 915-498-8661
TYPE OR PRINT NAME HAYLIE URIAS (This space for State Use)				TELEPHONE NO. 915-498-8661

