District I P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O.Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature:

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Form C-104

Insturctions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

District III	when \$184 97410	P.O. Box 2088								5 Copies			
	xtec, NM 87410												
District IV AMENDED REPORT P.O. Roy 2088, Santa Fe, NIM, 87504-2088													
P.O. Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION 1 Operator name and Address							OGRID Numb						
Apache Corporation						000873							
2000 Post Oak Blvd, Suite 100							3 Reason for Filling Code						
Houston, TX 77056-4400							NW V						
⁴ API Number 30-025-344	26	⁵ Pool Name EUNICE BL	LINEBRY-TUBI	B-DRINK	ARD-NORTH			⁶ Pool Code 22990	229	91)			
⁷ Property Code		⁸ Property Name			7410 11011			9	~~~				
22503		NORTHEA	ST DRINKARE	TINU C				127					
	[™] Surface Lo			· · · · · · · · · · · · · · · · · · ·									
UI or lot no. LOT 12	Section 2	Township 21S	Range 37E	Lot. Idn	Feet from the 2600			Feet from the 1200	East/West line	1.			
	" Bottom Ho		3/ 🗆		20001	N		1200	<u> νν </u>	Lea			
UI or lot no.	Section	Township	Range	Lot, idn	Feet from the	North	h/South line	Feet from the East/West line County					
12 Lse Code	_	g Method Code P	14 Gas Connect	tion Date	¹⁵ C-129 Permit Numbe	9Γ 16	29 Effective D	ate 17	C-129 Ex	piration Date			
		<u> </u>											
1 Transporter		19 Transporter Name		 1	²⁰ POD	21 O/G	G 22 POD ULSTR Location						
OGRID		and Address					and Desription						
037480		ergy Pipeline L	P		2264710	O NEDU Central Battery							
	P O Box 4		,		I								
2200.45		TX 77210-466											
022345		dson Gasoline			2264760	G							
		St., Suite 3000	,		30								
220000		TX 76102			2024740								
022628		w Mexico Pipel	line Co		2264710	0							
	P O Box 5				I		ı						
224650		O 80217-5578			2224700		<u> </u>						
024650	Dynegy Mi	2264730	G										
		siana, Suite 58	, O C		J		d						
IV Produced W	Houston, T	X 11002					L						
23 POD	T		24	POD ULSTR L	ocation and Description								
2264750													
V. Well Compl	etion Data												
25 Spud Date		²⁶ Ready Date	27	TD COROL	28 PBTD			29 E0041 C	Perforations	;			
8/29/98 30 Ho	lle Size	10/5/98	Casing & Tubing Size	6980' 6887' % Tubing Size 32 Do]		5801'-6819' 33 Sacks Cement				
	10 0,20		Odding & Lauring		1	PC .		Jacks Communic					
11"		8-5/8"			1390'				/ circ w/78				
7-7/8"		5-1/2"			6980'			1200 sx	s / circ w/9	0 sxs			
		- 							<u></u>				
\"\\^\all Toot D				~~									
VI Well Test D 34 Date New Oil		elivery Date	36 Test Da	ate	37 Test Length	38	Tbg. Press	ure 39	Csa I	Pressure			
10/5/98	10/5/98		10/14/98		24 hrs	ı	1 to g	-	-	1000010			
40 Choke Size	41	Oil	42 Water	=1	43 Gas	44	AOF	45	1681	Method			
<u> </u>		70		96	28	<u></u>			P				
		Conservation Division hat true and complete to the				OIL (CONSER	VATION DIV	/ISION				
with and that the information given above is true and complete to the best of my knowledge and belief.													
Signature: William M. S. 114				I	Approved by: ORIGINAL SIGNED BY								
- June 11 / 1201					GARY WINK								
Printed Name: Pamela M. Leighton					Title:	H	FIELD RE	3P. II					
Title:					Approval Date:		DEC O	A 100R					
Regulatory Analyst							DER A	4 1000					
Date: Phone: 713-296-7120]									
10/30/96		/ 10-200-11	20					·····					

Printed Name

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

WELL API NO.

District Office State Lease-6 copies Fee Lease-5 copies

DISTRICT I

OII	CONS	FRVA	TION	DIVISIO	N
	CONS	'LIX V /			

Revised	1-1-89

P.O. Box 1980, Hobbs, NM	88240		P.O. Box 2088					30-025-34426				
DISTRICT II Sa P.O. Drawer DD, Artesia, NM 88210			Santa Fe, New	Santa Fe, New Mexico 87504-2088				5. Indicate Type of Lease STATE FEE				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						6. State Oil & Gas Lease No. 22503						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well:							7. Lease Name	or Unit Agreem	nent Name			
☑ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER												
b. Type of Completion:							Northeast Drinkard Unit					
✓ New Well	Workover	Dee	pen Plug Back	Diff.	Resvr.	Other						
2. Name of Operator							8. Well No.					
Apache Corpora 3. Address of Operator	tion						9. Pool name of					
,	Blvd. Ste. 1	100. Hous	ton, Texas 7705	6-4400			Eunice N. Blinebry-Tubb-Drinkard					
4. Well Location	J. (1011, 101100 11100									
Unit Letter_	Lot 12 :		600 Feet From The		Line and	1200	Feet From The	West	Line			
Section			218	Range 37E		NMPM						
	11. Date T.D. Re		12. Date Compl. (Ready to 10/5/9)		IS. Eleva	tions (DF& RKB, RT, G 3500'	GR	4. Elev. Casing	gnead			
8/29/98 15. Total Depth	9/9/ 16. Plug Ba		17. If Multiple Compl			18. Intervals	Rotary Tools		Cable Tools			
6980		6887	Many Zones?			Drilled By	` >	(
19. Producing Interval(s), o		- Top, Bottom, N					2		onal Survey Made			
Blinebry 5801 -	5956		Drinkard 67	16 - 6819			NO 122. Was Well Cored					
21. Type Electric and Othe GR-CNL / GR-A							NO					
23.	ZL / CBL						1 110					
			CASING RECO			rings set in w	reli)					
CASING SIZE	WEIGHT		DEPTH SET	HOLE SI		CEMENTING			AMOUNT PULLED			
8-5/8"	24		1390	11" 410 sx / Circu								
5-1/2"	17# 6980			7-7/8" 1200 sx /Circ			ulate 90 s	-				
						l			 			
·····												
1 24.		INER REC	ORD	25.			TUBING RECORD					
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET			
						2-7/8"	6826					
Perforation reco	ord (interval, s	ize, and nur	mber)			RACTURE, CEME						
	04 70 04 05	00.00.500	4.50		EPTH INT		AMOUNT AND KIND MATERIAL USED					
Blinebry 5801-26, 64-72, 81-85, 89-96, 5934-56				5801 - 5956			Acidize w / 4684 gals 15% HCL Frac w / 23500 gals gel / 61000# 16/30 sand					
4" - 264 holes							Trac w / 20000 gais ger / 01000# 10/30 sand					
Drinkard 6716-36	56-62 90-98	6808-19		6716 - 6819			Acidize w / 5000 gals 15% HCL					
Drinkard 6716-36, 56-62, 90-98, 6808-19 4" - 180 holes						Frac w / 8000 gals gel / 8500# 16/30 sand						
28.				PRODUCTI								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)					
10/5/98 Date of Test						Water - Bbl. Gas - Oil Ratio						
10/14/98	24	<u> </u>		Period	70	28	96		400			
Flow Tubing Press.	Casing Pressu	re Calculated Hour Rate		Gas - MC	CF	Water - Bbl.	Oil Grav	rity - API - (Con	^{r.)} 37.4			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Apache Corporation 30. List Attachments												
· ·												
31. I nereby certify that the	iniormation snov	vn on both side	s or this form is true and com		my knowle	edge and belief						
Signature	10 M	$a I \propto 1$	a of I Sam	Printed Name Del	bra J. A	Anderson	Title Engi	neering T	ech. Date 10/22/98			
Signoture /			HANNIN TO THE		-296-63							

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico **Northwestern New Mexico** T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2706 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 3903 T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta 5334 T. McKee Base Greenhorn T. Granite T. Paddock 5389 T. Ellenburger T. Dakota T. T. Blinebry 5753 T. Gr. Wash T. Morrison T. Tubb 6278 T. Delaware Sand T. Todilto T. Drinkard 6608 T. Bone Springs T. Entrada T. Abo 6871 T. Rustler 1415 T. Wingate T. T. Wolfcamp T. T. Chinle T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from to LITHOLOGY RECORD (Attach additional sheet if necessary Thickness in From То Feet Lithology From То Thickness in Feet Lithology