District I P.O. Box 1980, Hobbs, I District II P.O.Drawer DD, Artesia,			Minerals and		ources Departmer	nt			In	Form C-104 February 10, 1994 sturctions on back rlate District Office 5 Copies	
District III 1000 Rio Brazos Rd., Az	tec, NM 87410		F.C	DUX 200	D				_		
District IV P.O. Box 2088, Santa Fe	NINA 97504 2099								AMEN	DED REPORT	
		EST FOR ALI		AND AU	THORIZATIO	N TO	TRANSF	ORT			
¹ Operator name and	I Address					2	OGRID Numb				
Apache Co 2000 Post (rporation Dak Blvd, Su	ite 100				3	000873 Reason for Fil	ling Code			
Houston, T	(77056-440	0						OBER, 199	8 - 2800 BE	BLS /	
⁴ API Number 30-025-344	26		INEBRY-1	UBB-DR	INKARD-NOR	тн		⁶ Pool Code 22990	- 229	00	
⁷ Property Code		⁸ Property Name						9 107			
22503 II.	Surface Lo	NORTHEAS	ST DRINK	ARD UNI	l			127]	
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the		/South line	Feet from the	East/West line	County	
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UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet from the	East/West line	County	
¹² Lse Code	13 Producing	Method Code	14 Gas Conr	nection Date	¹⁵ C-129 Permit Numbe	er ¹⁶	29 Effective D	ate ¹⁷	C-129 Ex	piration Date	
S		P									
111. ¹⁸ Transporter		¹⁹ Transporter Name		1	20 POD	21 O/G	I	22 POD ULSTR	Location		
OGRID		and Address						and Desripti			
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		X 77210-466	6								
- 022345	Sid Richar	dson Gasoline	Co.		22647,60	G					
020809		St., Suite 3000			2			:			
022628	Ft. Worth, Texas-Nev	TX 76102 v Mexico Pipel	line Co		2264710	0	- tet	t d			
012020	P O Box 5	•					9 [%]	l. N			
		0 80217-5578				<u> </u>	Ň	<u> </u>			
024650		dstream Servi siana, Suite 58		PTR	2264730	G		*			
	Houston, T										
IV Produced V											
²³ POD 2264750			24	POD ULSTR L	ocation and Description						
V. Well Comp	letion Data										
²⁵ Spud Date 8/29/98		²⁶ Ready Date	27	^{тъ} 6850	28	PBTD		29	Perforation	;	
	le Size	31	Casing & Tubing		32	Depth S	et	³³ Sacks Cement			
		_									
VI Well Test D)ata										
³⁴ Date New Oil		elivery Date	³⁶ Tes	st Date	³⁷ Test Length	36	³ Tbg. Pres:	sure ³	Csg.	Pressure	
40 Choke Size	41	Oil	⁴² V	Vater	⁴³ Gas		AOF	- 4	- ⁵ Test	Method	
-					F				#01011		
⁴⁶ I hereby certify tha with and that the inform		Conservation Division I true and complete to th		ied		OIL	CONSEF	VATION DI	VISION		
knowledge and bellef.	25-0	(,				IO.	rig, Signed	b y ,		
Signature: fam	de M	Right	2-		Approved by:			rig. Signed Paul Knut Geologist	4		
Printed Name: Pamela M.		0			Title:			0.04			
Title:			····		Approval Date:		NOV (14 138			
Regulatory		Phone:	<u></u>								
10/16/98		713-296-71	20								
⁴⁷ T				_							
	Previous Operator S	signature:			Printed Name			Title		Date	

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ABENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Appache Corporation 'Operator Name and Address. Appache Corporation 'Operator Name and Address. 'B' 733 'OCID Number P. O Box 245 Artesia, NM 88211-0245 'Property Code 22503 'Property Code	District I P. O. Box 1980, Hobbs, NM 88241-1980 District II P. O. Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV P. O. Box 2088, Santa Fe, NM 87504-2088				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, NM 87504-2088						I Approp Sta	Form C-101 February 10, 1994 Instructions on back riate District Office ate Lease - 6 Copies ee Lease - 5 Copies
Apache Corporation 'Operator Name and Address. 'OCRU Number 373 Co J. O. Easley, Inc. P. O. Box 245 Artesia, NM 88211-0245 'Property Cole 'Property Name 'Well Nume' 22503 'Northeast Drinkard Unit 'Well Nume' 'U. or bit no. Sestim Township Range 'U. or bit no. Sestim Township Range 'U. or bit no. 21S 37E Life 'Proposed Bottom Hole Location If Different From Surface Lea 'U. or bit no. 'Proposed Root I 'Proposed Root I ''CableReary ''Lase Type Code ''Proposed Root I ''CableReary ''Lase Type Code ''Ground Level Elevation ''Well Type Code ''Well Type Code ''CableReary ''Contractor ''Signal Data ''Well Type Code ''Well Type Code ''CableReary '' Contractor ''Signal Data ''Well Type Code ''CableReary '' Lase Type Code '' Ground Level Elevation ''Well Type Code ''CableReary '' Contractor '' Signal Data ''Well Type Code ''CableReary '' Lase Type Code '' Ground Level Elevation ''Well Type Code '' CableReary '' Contractor '' Signal Data ''Nontige '' Proposed Depth </td <td></td> <td>AM</td> <td>ENDED REPORT</td>											AM	ENDED REPORT
Apache Corporation 873 of J. O. Easley, Inc. 9.0.80x.255 Art Namber P. O. Box 245 Artesia, NM 88211-0245 Property Name 30-025-73 // 47 /2 (APPLICAT	TION F	FOR PE	RMIT T	O DRI	LL, RE-EN	TER, DEF	EPE	N, PLUO	JBACK	, OR /	ADD A ZONE
Col 31: OC Easley, Inc. 1 ^{All Number} P O. Box 245 Artesia, NM 88211-0245 1 ^{All Number}				¹ Op	erator Nam	e and Address.	, ,				2	
P. O. Box 245 30-025-3 # 47 & 6 * Property Code * Property Name * Well No. 22503 * Surface Location 127 * Unit on Section * Surface Location * East Weat Inc. 127 * Unit 12 2 21S 37E 2600 North 1200 West Least * Proposed Bottom Hole Location If Different From Surface * Least * Least * Least * Least * Proposed Pool 1 * Least * Proposed Pool 2 * Proposed Pool 1 * Proposed Cosing * CatheRotary * Least Type Code * Ground Level Elevition * Work Type Code * Weil Type Code * CatheRotary * Least Type Code * Ground Level Elevition * Work Type Code * Work Type Code * O R S 3500' * Multiple * Proposed Casing and Cement Program * Sound Date ASAP * 11" 8 5/8" 24# K-55 STC 1365' 410 sxs PBCZ circulate to surf * 11" 8 5/8" 24# K-55 STC 7,000' 850 sxs Hal. circulate to surf * 11" 8 5/8" 12# K-55 STC 7,000' 850 sxs Hal												
¹ Property Code ¹ Property Name ⁴ Well No. 22503 Northeast Drinkard Unit ¹ 27 UL or lot no. Section 7 Surface Location 1200 UL or lot no. 21S 37E Lat the performed house the Northshout Line Feet from the Location the Section the Location the Location of Different From Surface Country UL or lot no. *Proposed Bottom Hole Location If Different From Surface *Proposed Pool 2 *U or lot no. *Proposed Pool 1 *Proposed Pool 2 **Proposed Pool 1 *Proposed Pool 2 ************************************				88211-02	245						30-02	25-34426
127 7 Surface Location VIC or lot no. Section VIC or lot no. 2 11S 3 7 E 2000 Northeast Drinksouth Line Percent Lea * Proposed Bottom Hole Location If Different From Surface UL or lot no. * Proposed Pool I * Proposed Depth * Code * Ground Level Elevation * Proposed Depth * Proposed Casing and Cement Program * Casing Size Casing weight/foot Sector Hole size * Casing Size Casing and Cement Program * Edimeter Size * Proposed Casing and Cement Program * Edimeter Size * Proposed Casing and Cement Program <						5 Pr	operty Name					⁶ Well No.
UL or lot no Section Township Range Lat In Feet from the 2600 North East West line County "Lot 12 2 21S 37E 2600 North 1200 West Lea "Proposed Bottom Hole Location If Different From Surface								nit				127
Clot 12 2 21S 37E 2600 North 1200 West Lea * Proposed Bottom Hole Location If Different From Surface UL or tot no. * Proposed Pool 1 * Proposed Depth * Proposed Depth * Proposed Depth * Proposed Casing and Cernent Program * Proposed Casing weight/foxt Setting Weight/Foxt * Proposed Casing weight/foxt * Proposed Casing weight/foxt * Proposed Casing weight/foxt * Setting Casing Size Casing weight/foxt * Setting Casing and Cernent Program * Proposed Poph * Setting Casing and Cernent Program * Casing size Casing weight/foxt * Proposed Casing and Cernent Program	·		!			⁷ Surface	Location			· · · · · · · ·		
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UL or lot no. * Proposed Pool 1 ** Frequence; Blinebry- Tubb- Drinkard, North ** Work Type Code ** ** Well Type Code ** ** Well Type Code ** ** O R \$ ** Casing Bard State Occurrator ASAP ** Casing Size Casing Casing Case Occurrator ASAP ** Casing Size Casing Case Occurrator ASAP ** T 77.8" 5 ½" <	Lot 12	2			Ļ						est	Lea
* Proposed Pool 1 Eunice; Blinebry- Tubb- Drinkard, North ** Proposed Pool 2 ** Work Type Code ** Well Type Code ** Ground Level Elevation N O R S 3500' ** Multiple ** Proposed Depth ** Formation ** Contractor ** Synut Date 1000' Blinebry/Drinkard ** Contractor ** Synut Date 11'' 8 5/8 ** 24# K-55 STC 1365' 410 sxs PBCZ circulate to surf 11'' 8 5/8 ** 24# K-55 LTC 7,000' 850 sxs Hal. circulate to surf 7 7/8 ** 5 ½* 17# K-55 LTC 7,000' 850 sxs 50/50 Pozmix ** Proposed drow prevention program. If this application is to DEEPEN or PLICE BACK give the data on the present productive zone. Pozmix ** Describe the proposed program. If this application is to DEEPEN or PLICE BACK give the data on the present productive zone. Pozmix ** Describe the blowout prevention program, if any. Use additional sheets if necessary. Proposed to drill 11* hole to 1365', run & set 1365' of 8 5/8* and cement, circulate to surface. Drill 7 7/8** hole to <u>7,000 _ run & set 7,000' of 5 ½*</u> and cement, circulate to surface. Blow Out Prevention: See attached copy	TT l-t l		°]	Proposed	Botton	n Hole Loca	tion If Diffe	erent	t From Su	irface		
Eunics; Blinebry- Tubb- Drinkard, North "Work Type Code "Well Type Code "Cable/Rotary "Lease Type Code "Ground Level Elevation N O R S 3500' "Multiple "Proposed Depth "Formation "Contractor "Spud Date 7,000' Blinebry/Drinkard "Contractor "Spud Date ASAP ***********************************												
"Work Type Code "Well Type Code "Cable/Rotary "Lease Type Code "Ground Level Elevation N O R S 3500' "*Multiple "Proposed Depth "Formation "Contractor "Spud Date 7,000' Blinebry/Drinkard "Contractor "Spud Date 7000' Casing Size Casing weight/Ook Seting Depth Sacks of Cement Estimated TOC 11" 8 5/8" 24# K-55 STC 1365' 410 sxs PBCZ circulate to surf 7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs Hal. circulate to surf ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Pozmix ** Describe the browout prevention program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Pozmix ** Describe the browout prevention program. If we set 1365' of 8 5/8" and cement, circulate to surface. Drill 7 7/8" hole to 1365', run & set 1365' of 8 5/8" and cement, circulate to surface. Drill 7 7/8" hole to 7,000_, run & set 7,000' of 5 ½" and cement, circulate to surface. Blow Out Prevention: See attached copy ** I hereby certify that the information g		1	-		L	l		1	10 F	roposed Pool	2	<u> </u>
N O R S 3500' ¹⁶ Multiple ¹⁷ Proposed Depth ¹⁸ Formation ¹⁹ Contractor ²⁸ Spud Date 7,000' Blinebry/Drinkard ¹⁹ Contractor ²⁸ Spud Date ASAP ²¹ Proposed Casing size Casing weight/foot Setting Depth Sacks of Cement ASAP ¹¹ 1" 8 5/8" 24# K-55 STC 1365' 410 sxs PBCZ circulate to surf 11" 8 5/8" 24# K-55 LTC 7,000' 850 sxs Hal. circulate to surf 7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs 50/50 Pozmix "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Pozmix Pozmix "Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Pozmix Pozmix "Describe the blowout prevention program. if any. Use additional shets if necessary. Pozmix Pozmix Pozmix Propose to drill 11" hole to 1365', run & set 7,000' of 5 ½" and cement, circulate to surface. Drill 7 7/8" hole to 7,000_, run & set 7,0	Eur	nice; Bli	nebry- Tu	bb- Drinka	rd, Nortl	1			. <u> </u>			
¹⁶ Multiple ¹⁷ Proposed Depth 7,000' ¹⁸ Formation Blinebry/Drinkard ¹⁰ Contractor ²⁸ Spud Date ASAP 21 Proposed Casing and Cement Program 21 Proposed Casing weight/foxt Sating Depth Sacks of Cement Estimated TOC 11" 8 5/8" 24# K-55 STC 1365' 410 sxs PBCZ circulate to surf 7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs Hal. circulate to surf 7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs 50/50 Pozmix ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Pozmix ** Describe the blowout prevention program, if any. Use additional sheets if necessary. Pozmix Propose to drill 11" hole to 1365', run & set 1365' of 8 5/8" and cement, circulate to surface. Drill 7 7/8" hole to <u>7,000</u> , run & set <u>7,000'</u> of 5 ½" and cement, circulate to surface. Date Unless Diffice 1 Yoan Fiches Approx Blow Out Prevention: See attached copy Permit Expires 1 Yoan Fiches Approx District 1 SupErFixICE ** I hereby certify that the information given above is true and complete to the best of my knowledge and pelief. OIL CONSERVATION DIVISION Signature: I hereby certify that the information given	¹¹ Work Type	e Code		Well Type C	ode					e Code	13 G	
7,000' Blinebry/Drinkard ASAP ²¹ Proposed Casing and Cement Program Addition of the size Casing Size Casing size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11" 8 5/8" 24# K-55 STC 1365' 410 sxs PBCZ circulate to surf 7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs Hal. circulate to surf 7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs S0/50 Pozmix Proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program. if any. Use additional sheets if necessary. Pozmix Propose to drill 11" hole to 1365', run & set 1365' of 8 5/8" and cement, circulate to surface. Drill 7 7/8" hole to 7,000_, run & set 7,000' of 5 ½" and cement, circulate to surface. Blow Out Prevention: See attached copy Permit Explices 1 Yoon Frc m Andra <t< td=""><td colspan="3"></td><td></td><td colspan="3"></td><td></td><td></td><td></td></t<>												
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Hole size Casing Size Casing weight/foot Setting Depth Sacks of Cenent Estimated TOC 11" 8 5/8" 24# K-55 STC 1365' 410 sxs PBCZ circulate to surf 7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs Hal. circulate to surf 1					Propos			Pro	gram		.1	
7 7/8" 5 ½" 17# K-55 LTC 7,000' 850 sxs Hal. Interfill "C" circulate to surf " ¹ Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Pozmix " " ¹ Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to drill 11" hole to 1365', run & set 1365' of 8 5/8" and cement, circulate to surface. Drill 7 7/8" hole to 7,000_, run & set 7,000' of 5 ½" and cement, circulate to surface. Blow Out Prevention: See attached copy Permit Expires 1 Yoan Ercon Andrea " ³ I hereby certify that the information given above is true and complete to the best of my knowledge and helief. OIL CONSERVATION DIVISION " ³ I hereby certify that the information given above is true and complete to the best of my knowledge and helief. OIL CONSERVATION DIVISION " ³ I hereby certify that the information given above is true and complete to the best of my knowledge and helief. OIL CONSERVATION DIVISION " ³ I hereby certify that the information given above is true and complete to the best of my knowledge and helief. OIL CONSERVATION DIVISION " ³ I hereby certify that the information given above is true and complete to the best of	Hole size Casing Size Casing weight/					g weight/foot	Setting Depth Sacks of Cem					
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 ²⁹ Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to drill 11" hole to 1365', run & set 1365' of 8 5/8" and cement, circulate to surface. Drill 7 7/8" hole to 7,000, run & set 7,000' of 5 ½" and cement, circulate to surface. Blow Out Prevention: See attached copy ²⁰ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. ²¹ Signature: Multi A. Burch, CPL ²¹ Title: Agent for Apache Corporation ²² Phone: 505-746-1070 ²³ Conditions of Approval: 												
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³³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Printed name: Michael R. Burch, CPL Title: Title: Approval-Date Expiration Date: Date: 6-15-1998 Phone: 505-746-1070	Propose to d	lrill 11"	hole to	1365', ru	n & set	1365' of 8 5					ce.	
my knowledge and belief. OIL CONSERVATION DIVISION Signature: Multiple and belief. Signature: Multiple and belief. Printed name: Michael R. Burch, CPL Title: District I SUPERVISOR Title: Approval District I SUPERVISOR Date: 6-15-1998 Phone: 505-746-1070							Pe					
Signature: Michael R. Burch, CPL Printed name: Michael R. Burch, CPL Title: Approval District I SUPERVISOR Title: Approval District I SUPERVISOR Date: 6-15-1998 Phone: 505-746-1070 Conditions of Approval:			rmation give	n above is true	e and comp	lete to the best of	(DIL	CONSER	VATIO	N DIV	ISION
Printed name: Michael R. Burch, CPL Title: Title: Agent for Apache Corporation Approval J N 18 1998 Date: 6-15-1998 Phone: 505-746-1070 Conditions of Approval:		Flad	R. K.	and			Approved by:					
Date: 6-15-1998 Phone: 505-746-1070 Conditions of Approval:	Printed name: Mich		Title:			DISTRICT	LSUPF	-RVISOR				
Date: 6-15-1998 Phone: 505-746-1070 Conditions of Approval:	Title: Agent for A	pache Corr	oration				Approval-Dete	1	8 1998	Expir	ation Dat	e:
				Phone: 505	746-107 0		Conditions of A	pprov				
							Attached L					

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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-344	a 6 Pool 22900 Eunice: Blinebry-Tubb-Drifs	kard,North
Property Code	Property Name	Weil Number
22503	NORTHEAST DRINKARD UNIT	127
OCRID No.	Operator Name	Elevation
873	APACHE CORPORATION	3500

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 12	2	21 S	37 E		2600	NORTH	1200	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Or	der No.	<u></u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				·	
					OPERATOR CERTIFICATION
					I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
					Milett Burt
					Signature
	4 3	2	1		Michael R. Burch, CPL
		1			Printed Name
					Agent / Apache Corp.
	37.42 AC. 8 37.32 AC.	37.24 AC.	37.14 AC.		Title
	5 1 6	7	8		6-15-98
					Date
	40.00 AC.	40.00 AC.	40.00 AC.		SURVEYOR CERTIFICATION
	12 1200, 11	10	9		
					I hereby certify that the well location shown on this plat was plotted from field notes of
					actual surveys made by me or under my
	40.00 AC. \$ 40.00 AC.	40.00 AC. 1	40.00 AC.		supervison, and that the same is true and
. •	13 14	15	16		correct to the best of my belief.
					MAY 26, 1998
			10.00.10		Date Surveyed DMCC
	40.00 AC. 40.00 AC.	40.00 AC.	40.00 AC.		Signature & Seal of
					Protessional Surveyor
					Dan 12 min 1- 8-98
					98-11-0780
					Certificate No. JOHN W JEST 676
					RONALE J. EIDSON 3239
					ACTES CONCEPTION 12641

MSTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

·····			WELL LO	OCATION	N AND ACRE.	AGE DEDICATI	ON PLAT		
30-07	Number 25-34	1426	1	Pool Code 7 9() ()	En	hico' Rhicol	Pool Name	$D \cdot \mu$	
Property	Code	T			Property Nar		-y-1475-	Drinkand M Well Num	orth
225 OGRID N		ļ		NORTH	EAST DRINKA	RD UNIT	/	12	
87				APA	^{Operator Nam} CHE CORPOR	ae Ation		Elevatio 350(ממ
UL or lot No.		J			Surface Loc	ation			
LOT 12	Section 2	Townsh 21 S		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	2				2600	NORTH	1200	WEST	LEA
UL or lot No.		T		Hole Lo	cation If Diffe	erent From Sur	face		LJ
OL OF 100 NO.	Section	Townshi	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation (Code Or	der No.				
NO ALLO	WABLE W	ILL BE	ASSIGNED	TO THIS	COMPLETION U	NTIL ALL INTER	ESTS HAVE BE	FN CONSOLIDA	TED
			A NON-STAN	DARD UN	NIT HAS BEEN	APPROVED BY T	HE DIVISION	LIN CONSULIDA	IED
							OPEDATIO		
								R CERTIFICAT	11
							contained hereis	y certify the the info is true and comple	prmation
							best of my know	ledge and belief.	
		4	3	2	1]		Signature		
				-			Printed Name		
	37.	42 AC. 00		37.24 AC.	37.14 AC.		Title		[]
	NEDU #11:	5	6	7	8				
	NEDU #11	6 00 00	NEDU #119	1			Date		
	<u>40.0</u> 12 1	200'	5140.00 AC. 4	40.00 AC.	40.00 AC.		SURVEYO	R CERTIFICATI	ON
		15 C	te.	1	9		I hereby certify	that the well location	r shown
			NEDU #216	1			on this plat was	plotted from field a made by me or u	notes of
	40	.00 AC.		10.00 AC.	40.00 AC.		supervison and	that the same is t	rue and
		1	14	15	16		correct 10 the	best of my belief.	
								26, 1998	
	40.	. <u>00 AC.</u>	40.00 AC. 4	0.00 AC.	40.00 AC.		Date Surveyed Signature & S		DMCC
							Professional S	Surveyor	
		ł		ł					
	<u> </u>	<u> </u>							
				1			98-	-11-0780	
				l			Certificate No.	JOHN W. WEST RONALD J. EIDSON GARY EIDSON	676 3239 12641
							L		

State of New Mexico

Energy, Minerals and Natural Resources Department

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Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies



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