State of New Mexico

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P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Departme						nt			Revise	rorm C-۱۱ f February 10, 199	
District II					esources Departme	111				nsturctions on ba	
P.O.Drawer DD, Artesia	ON DIVISION				Submit to Appro	priate District Offi					
District III 1000 Rio Brazos Rd., A	ztec, NM 87410		P.	O. Box 20	88					5 Copi	
District IV									AMEN	DED REPOR	
P.O. Box 2088, Santa F											
l.		UEST FOR AL	LOWABL	E AND A	UTHORIZATIO	N TO					
Operator name ar			OGRID Number 000873								
2000 Post			3 Reason for #illing Code								
Houston, TX 77056-4400							NW J				
⁴ API Number 30-025-344	132	EUNICE B	Fool Name EUNICE BLINEBRY-TUBB-DRINKARD-NO				H 22990 2,2900				
⁷ Property Code 22503		⁸ Property Name NORTHEAST DRINKARD UNIT				329					
II.	[™] Surface L		(OT DIVINIT	CAILD OIL	11.1	***		328	· · · · · · · · · · · · · · · · · · ·		
Ut or lot no.	Section	Township	Range	Lot. Idn	Feet from the	Norti	n/South line	Feet from the	East/West line	County	
W-0 3		21S 37E ∂			249 S			1478 E LEA			
111 1-4		lole Location									
UI or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North	n/South line	Feet from the	East/West line	County	
12 Lse Code	¹³ Produci	ng Method Code	14 Gas Con	nection Date	¹⁵ C-129 Permit Number	er 15	29 Effective D	ate 1	C-129 Ex	piration Date	
S		P	<u> </u>	-							
III.						²¹ O/G	T	22 DOD 14 OTS			
OGRID		and Address						22 POD ULSTF and Desripti	on		
037480	EOTT Energy Pipeline LP P O Box 4666				2264710	0	A, Sec 2, T21S-R37E NEDU Central Battery				
	Houston, TX 77210-4666								,		
20809	9 Sid Richardson Gasoline Co				2264760	G		SMU.			
201 Main St., Suite 3000					<i>\$</i>						
022628	Ft Worth, TX 76102										
022628	022628 Texas-New Mexico Pipeline Co P O Box 5568 TA					0					
024650	Denver, CO 80217-5578 Dynegy Midstream Services LTD PTR				2264730	G					
	1000 Louisiana, Suite 5800				2204730	3					
		TX 77002									
IV Produced V	Vater		20	DOD III OTO							
2264750	A Sec 2	T21S-R37E	2.	PODULSIR	Location and Description						
V. Well Comp		1210-1(37L									
25 Spud Date	CHOII Bata	²⁶ Ready Date	27	' TD	28	PBTD	1	29	erforations		
9/19/98		10/16/98 6850'			6764'			5634-6720'			
→ Ho	le Size	31	Casing & Tubing	Size	32	Depth Se	t	33	Sacks Cement		
11"		8-5/8"		1350'			410 sxs/ circ w/105 sxs				
7-7/8"		5-1/2"			6850'			1545 sxs/ circ w/153 sxs			

			···								
VI Well Test D 34 Date New Oil	26	Nalis and Date	36		37	36		39			
10/17/98	Gas L	Delivery Date 10/17/98	10/28/9		24 HRS	ı	Tbg. Pressu	- I	_	ressure	
40 Choke Size -		Oil 20	, w	/ater 112	43 Gas 87	44	AOF	45	restr	Method PU	
with and that the informa	the rules of the Oil	Conservation Division I	nave been compli ne best of my			OIL C	ONSER	VATION DIV			
knowledge and belief. Signature:	1 111	Distal			O Approved by:	Rick	A. 8191:	To the contrage s	IS NOT FIRE	ic	
Printed Name:	eneve p	TUYIAA					District Dis			· · · · · · · · · · · · · · · · · · ·	
Pamela M. Leighton					Title:						
Title: Regulatory Analyst					Approval Date:						
Date: Phone: 713-296-7120						· · · · · · · · · · · · · · · · · · ·	:: :55 <u>0</u>				

 47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date