

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34434

5. Indicate Type of Lease

☒ STATE

☐ FEE

6. State Oil & Gas Lease No.

22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ DRY

☐ OTHER

b. Type of Completion:

☒ New Well

☐ Workover

☐ Deepen

☐ Plug Back

☐ Diff. Resvr.

☐ Other

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

2. Name of Operator

Apache Corporation

8. Well No.

413

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

9. Pool name or Wildcat

Eunice N. Blinebry - Tubb - Drinkard

4. Well Location

Unit Letter I : 2388

Feet From The South

Line and 1306

Feet From The East

Line

Section 10 Township

21S

Range

37E

NMPM

Lea

County

10. Date Spudded

8/10/98

11. Date T.D. Reached

8/21/98

12. Date Compl. (Ready to Prod.)

9/14/98

13. Elevations (DF & RKB, RT, GR, etc.)

3438'

GR

14. Elev. Casinghead

15. Total Depth

6850

16. Plug Back T.D.

6767

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5600 - 5804

Tubb 6066 - 6292

Drinkard 6484 - 6684

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / CBL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1325	11"	410 sx / Circ 116 sx	
5-1/2"	17#	6850	7-7/8"	1350 sx / Circ 175 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6731	

25.

TUBING RECORD

26. Perforation record (interval, size, and number)

Blinebry 5600-14, 18-38, 50-64, 73-80, 5714-30, 35-50,
92-5804 - 4" - 392 holes

Tubb 6066-70, 90-96, 6108-15, 6234-42, 52-62, 68-72,
89-92 - 4" - 168 holes

Drinkard 6484-6502, 06-14, 72-6604, 14-18, 26-35,
38-43, 46-54, 60-84 - 4" - 432 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5600 - 5804	Acidize w / 4000 gals 15% HCL
	Frac w/17500 gals gel/70000# 16/30 sand
6066 - 6292	Acidize w / 2500 gals 15% HCL
	Frac w/17500 gals gel/70000# 16/30 sand
6484 - 6684	Acidize w / 4500 gals 15% HCL
	Frac w/14500 gals gel/40000# 16/30 sand

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9/15/98		Pumping - 1.5" Rod Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9/16/98	24			60	190	86	3167	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
						37.4		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Engineering Tech.

Date

10/6/98

