District I

P.O. Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature:

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-104 Revised February 10, 1994

District II									lr	nsturctions on bac		
P.O.Drawer DD, Artesia	, NM 88211-0719	N DIVISION				Submit to Approp	priate District Offic					
District III 1000 Rio Brazos Rd., A	ztec, NM 87410		P.0	D. Box 208	8					5 Copie		
District IV P.O. Box 2088, Santa F	e, NM 87504-2088] AMENI	DED REPOR		
1		IEST FOR AL	LOWARIE	AND AL	JTHORIZATIO	N TO TRAN	SPORT	т				
1 Operator name an		2011	20117.022		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	² OGRID N		<u> </u>				
Apache Co	•		000873									
	Oak Blvd, Su		Reason for Filling Code									
Houston, T	X 77056-440	DO 5 Pool Name				NW Pool Code						
30-025-344	135	EUNICE B	LINEBRY-	TUBB-DR	INKARD-NOR	TH		22990 22900				
⁷ Property Code Broperty Name 22503 Northeast Drinkard Unit					414							
II.	□ Surface Lo	*****	Jimmara Oi			· · · · · · · · · · · · · · · · · · ·	J	717	<u> </u>			
UI or lot no.	Section	Township	Range	Feet from the North/South line			Feet from the East/West line County					
J	10	218	37E		2499	S		2470	E	Lea		
	" Bottom Ho	ole Location					•			<u></u>		
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Fee	et from the	East/West line	County		
12 Lse Code	i ·	g Method Code	14 Gas Con	nection Date	¹⁵ C-129 Permit Numb	er 16 29 Effecti	ve Date	17	C-129 Ex	piration Date		
<u>s</u>		<u>P</u>	I				l					
18 Transporter	<u> </u>	19 Transporter Name			²⁰ POD	²¹ O/G	22	POD ULSTR	Location			
OGRID		and Address					and Desription					
037480	EOTT Energy Pipeline LP P O Box 4666				2264710	O NEDU Central Battery						
	Houston, ∃											
022345	Sid Richar 201 Main		2264760 20	G								
022628	l	2264710	0									
	POBox 5											
024650	Denver, CO 80217-5578 024650 Dynegy Midstream Services, LTD PTR					G				<u>, </u>		
8.4 B	Houston,	TX 77002										
IV Produced V	vater		24	POD ULSTR L	ocation and Description			· · · · · · · · · · · · · · · · · · ·				
2264750												
V. Well Comp	letion Data	²⁶ Ready Date	22		30	DDTD	29					
8/23/98		′ то 6850'	²⁸ PBTD 6759'			²⁹ Perforations 5598'-6712'						
	8/23/98 9/24/98 6850' Hole Size 31 Casing & Tubing Size					32 Depth Set			33 Sacks Cement			
11"		8-5/8"			1306'	·		410 000	/ aira w/OG			
7-7/8"		5-1/2"			6850'			410 sxs / circ w/96 sxs 1490 sxs / circ w/171 sxs				
7 770	0-1/2	1/2			10000			17700 3337 0110 477171 333				
										,		
VI Well Test D)ata											
34 Date New Oil 9/25/98		elivery Date	³⁶ Tes	t Date 10/7/98	Test Length 24 hrs	38 Tbg. P	ressure	39	Csg. f	Pressure		
40 Choke Size	41	Oil 42	⁴² v 76	/ater	43 Gas	44 A	OF	45	Test	Method		
46 I hereby certify tha	It the rules of the Oil	42 Conservation Division	1		139	OIL CONSI	<u> </u>	ION DIV	/ISION			
with and that the inform						2.2 00,10						
Signature:	Approved by: GRIGINAL SIGNED BY											
Printed Name;	muer "	GARY WINK 1 Title: FIELD REP. II										
Pamela M.	Leighton	Approval Date:										
Regulatory Analyst Date: Phone:						VEC	04	1996				
10/30/98												

Printed Name

Title