

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34435
5. Indicate Type of Lease ☒ STATE ☐ FEE
6. State Oil & Gas Lease No.
22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other

7. Lease Name or Unit Agreement Name
Northeast Drinkard Unit

2. Name of Operator
Apache Corporation
3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400
4. Well Location
Unit Letter <u>J</u> : <u>2499</u> Feet From The <u>South</u> Line and <u>2470</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County

8. Well No.
414
9. Pool name or Wildcat
Eunice N. Blinebry-Tubb-Drinkard

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
8/23/98	9/4/98	9/24/98	3446' GR	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools
6850	6759			X
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made
Blinebry 5598-5846 Tubb 5934-6284 Drinkard 6512-6712				NO
21. Type Electric and Other Logs Run				22. Was Well Cored
GR-CNL / CBL				NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1306	11"	410 sx / Circulate 96 sx	
5-1/2"	17#	6850	7-7/8"	1490 sx/Circulate 171 sx	

24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	6721	

26. Perforation record (interval, size, and number)
Blinebry 5598-5602, 16-20, 23-36, 48-68, 73-76, 5716-35, 40-55, 94-5800, 06-18, 42-46 - 4" - 408 holes
Tubb 5934-42, 6118-27, 46-54, 6258-64, 72-84 4" - 172 holes
Drinkard 6512-26, 38-42, 6604-10, 60-73, 80-86, 90-6712 - 4" - 260 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5598 - 5746	Acidize w / 5000 gals 15% BxDx
	Frac w / 28500 gals gel / 70000# 16/30 sand
5934 - 6284	Acidize w / 2500 gals 15% BxDx
	Frac w / 47500 gals gel / 104000# 16/30 sand
6512 - 6712	Acidize w / 2500 gals 15% BxDx
	Frac w / 20000 gals gel / 38380# 16/30 sand

28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
9/25/98	Pumping - 1.5" Rod Insert	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/7/98	24			42	139	76	3310
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Apache Corporation

30. List Attachments
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>Debra J. Anderson</u> Printed Name <u>Debra J. Anderson</u> Title <u>Engineering Tech.</u> Date <u>10/22/98</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2589	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3724	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5182	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5242	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5613	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6137	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6501	T. Bone Springs		T. Entrada		T.	
T. Abo	6750	T. Rustler	1270	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology