

District I
P.O. Box: 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rk. Brazos Rd., Aztec, NM 87410
District IV
P.O. Box: 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873
		³ Reason for Filing Code NW ✓
⁴ API Number 30-025-34436	⁵ Pool Name EUNICE BLINEBRY-TUBB-DRINKARD-NORTH	⁶ Pool Code 22990 22900
⁷ Property Code 22503	⁸ Property Name Northeast Drinkard Unit	⁹ 515

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	10	21S	37E		1131	S	1342	E	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ 29 Effective Date	¹⁷ C-129 Expiration Date				

III.

¹⁸ Transporter OC-RID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264710	O	A, Sec 2, T21S-R37E NEDU Central Battery
022345	Texaco Expl & Production Inc P O Box 3000 Tulsa, OK 74102	2264760	G	
022628	Texas-New Mexico Pipeline Co P O Box 5568 TA Denver, CO 80217-5578	2264710	O	
024650	Dynegy Midstream Services, LTD PTR 1000 Louisiana, Suite 5800 Houston, TX 77002	2264730	G	

IV Produced Water

²³ POD 2264750	²⁴ POD ULSTR Location and Description A, Sec 2, T21S-R37E
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V. Well Completion Data

²⁵ Spud Date 7/27/98	²⁶ Ready Date 8/27/98	²⁷ TD 6800	²⁸ PBTD 6707	²⁹ Perforations 5702'-6690'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
11"	8-5/8"	1310'	410sxs, circ w/96sxs	
7-7/8"	5-1/2"	6800'	1365sxs/TOC @1260'(CBL)	

VI Well Test Data

³⁴ Date New Oil 8/27/98	³⁵ Gas Delivery Date 8/27/98	³⁶ Test Date 8/30/98	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure -	³⁹ Csg. Pressure -
⁴⁰ Choke Size -	⁴¹ Oil 54	⁴² Water 112	⁴³ Gas 440	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pamela M. Leighton*

Printed Name:
Pamela M. Leighton

Title:
Regulatory Analyst

Date:
10/9/98

Phone:
713-296-7120

OIL CONSERVATION DIVISION

Approved by:
Original Signed by
Paul R. Ritz
Geologist

Approval Date:
OCT 14 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date