District I P.O. Box 1980, Hobbs, NM 88241-1980

P.O.Drawei DD, Artesia, NM 88211-0719

State of New Mexico

Revised February 10, 1994

Form C-104

Insturctions on back

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

P.O. Box 2088

District III 1000 Rio Brazos Rd., Azti	ec, NM 87410		٠.	O. DOX 2000								
District IV										AMEND	ED REPORT	
P.O. Box 2088, Santa Fe												
<u>l.</u>	THORIZATION		TRANSPO									
Operator name and Apache Cor		000873										
2000 Post C	ľ	Reason for Filing Code										
Houston, TX	NW /				Pool Code							
⁴ API Number 30-025-344	NKARD-NORTH 22990					22900)					
⁷ Property Code ⁸ Property Name					9				516			
22503 Northeast Drinkard Unit										 		
	[™] Surface Lo	ocation Township	Range	Lot. Idn	Feet from the	North	/South line	Feet	from the	East/West line	County	
UI or lot no.	Section 10	218	37E	Euc. Idii	300 1330	S			315	E	Lea	
	" Bottom He	ole Location									,	
UI or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North	n/South line	Feet	from the	East/West line	County	
12 Lse Code	13 Producin	g Method Cade	14 Gas Ci	onnection Date	⁵ C-129 Permit Numbe	er 16	29 Effective Da	te	17	C-129 Ex	piration Date	
S		P			443			1				
Ш.					20 POD I	21 O/G		22 [POD ULSTR	Location		
18 Transporter OGRID		¹⁹ Transporter Name and Address		POD	POD 21 O/G 22 POD ULSTR Location and Desription							
037480	EOTT En	ergy Pipeline Ll	Р		2264710	0	A, Sec 2					
	P O Box 4666						NEDU C	entra	al Batte	ry		
		TX 77210-466										
022345		xpl & Productio	n Inc	ľ	2264760 30	G						
	P O Box 3	3000	2									
200000	Tulsa, OK	2264710	0	 -								
022628		exas-New Mexico Pipeline Co O Box 5568 TA										
	Denver, CO 80217-5578											
024650	Dynegy M	2264730	G	8								
02,000	024650 Dynegy Midstream Services, LTD PTR 1000 Louisiana, Suite 5800											
	Houston,	TX 77002										
IV Produced V	Vater			24 POD ULSTR I	ocation and Description	n						
²³ POD 2264750	A Sec 2	T21S-R37E		, 05 050	,							
V. Well Comp		121011012										
25 Spud Date	Spud Date 28 Ready Date 27 TD				28 PBTD			29 Perforations 5593'-6658'				
7/13/98	ole Size	8/27/98	Casing & Tul	6800'	32	6705' 32 Depth Set			33 Sacks Cement			
,	ole Size		Cuoning or run									
11"		8-5/8"	1315'				410sxs, circ w/91sxs 1315sxs, circ w/35sxs					
7-7/8"		5-1/2"			6800'				1313SXS, CIIC W/33SXS			
	<u> </u>											
VI Well Test [Data											
34 Cate New Oil	35 Gas Delivery Date 36 Test Date				Test Length 38 Tbg. Pre			sure		39 Csg.	Pressure	
8/21/98	8/21/98				24 hrs Gas 44		44 AOF	AOF 4		- Test Method		
40 Choke Size		57		62	180					P		
46 I hereby certify the	at the rules of the C	Oil Conservation Division	have been co	mplied		OIL	CONSER	AV	TION D	IVISION		
with and that the inform knowledge and belief.	nation given above	is true and complete to t	he best of my									
	' /	m (0)	. 1. 1	,	Approved by:	1914a	s. Signed	b y				
Signatura:	mella 1	m. Lu	le Ut.	a	Title:		<u>ani Kani</u> Talogist					
Printed Name: Pamela M.	Leighton	•			Title.		. 14-17- 97195					
Title:	g				Approval Date:	חחד	T & 40	98				
Regulatory		<u>OCI</u>	1 4 19	30								
Date: 10/9/98												
		he OGRID number and i	name of the pr	revious aperator								
	Previous Operato	or Signature:			Printed Name			Title			Date	