

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34437
5. Indicate Type of Lease	☒ STATE ☐ FEE
6. State Oil & Gas Lease No.	22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other		
2. Name of Operator Apache Corporation		8. Well No. 516
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		9. Pool name or Wildcat Eunice N. Blinebry-Tubb-Drinkard
4. Well Location Unit Letter <u>P</u> : <u>1330</u> ¹³⁰⁰ Feet From The <u>South</u> Line and <u>315</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County		
10. Date Spudded 7/13/98	11. Date T.D. Reached 7/25/98	12. Date Compl. (Ready to Prod.) 8/20/98
13. Elevations (DF & RKB, RI, GR, etc.) 3439' GR	14. Elev. Casinghead	
15. Total Depth 6800	16. Plug Back T.D. 6705	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5593 - 5848 Drinkard 6474 - 6658		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL / GR-AZL / CBL		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1315	11"	410 sx / Circ 91 sx	
5-1/2"	17#	6800	7-7/8"	1315 sx / Circ 35 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6669	

26. Perforation record (interval, size, and number) Blinebry 5593-98, 5642-68, 72-76, 5708-28, 32-56, 65-72 77-80, 82-5804, 34-48 - 4" - 250 holes Drinkard 6474-76, 85-89, 98-6506, 12-18, 67-70, 75-91 95-6600, 08-18, 26-36, 38-48, 50-58 - 4" - 164 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5593-5676	Frac w/ 13200 gals gel/ 70680# 16/30 sand
	5708-5848	Acidize w / 4000 gals 15% HCL
	6474 - 6658	Frac w/ 6600 gals gel / 35340# 16/30 sand Acidize w/ 4323 gals 15% HCL Frac w / 14490 gals gel / 50380# 16/30 sand

PRODUCTION

28. Date First Production 8/21/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/23/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 57	Gas - MCF 180	Water - Bbl. 62	Gas - Oil Ratio 3158
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Debra J. Anderson Printed Name Debra J. Anderson Title Engineering Tech. Date 10/6/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2576	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3727	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5183	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5240	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5615	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6118	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6464	T. Bone Springs		T. Entrada		T.	
T. Abo	6710	T. Rustler	1278	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology