State of New Mexico

District I P.O. Box 1980, Hobbs, NM 88241-1980

District II

Energy, Minerals and Natural Resources Department

Revised February 10, 1994 Insturctions on back

Form C-104

P.O.Drawer DD, Artesia,	NM 88211-0719	OIL (OIL CONSERVATION DIVISION				5	Submit to Appropr	riate District Office	
District III 1000 Rio Brazos Rd., Azi	tec, NM 87410		P.O.	Box 2088					5 Copies	
District IV						AMEND	ED REPORT			
P.O. Box 2088, Santa Fe	•						_			
1.		JEST FOR ALL	_OWABLE A	AND AUT	HORIZATION	V TO TRANSP OGRID Numb				
Operator name and Address Apache Corporation						000873				
2000 Post Oak Blvd, Suite 100					Reason for Filling Code					
Houston, TX 77056-4400						RT - 200	00 bbls 🤞		1.1.	
⁴ API Number	0.7	FPOOL Name EUNICE BLINEBRY-TUBB-DRINKARD-NO				TU	⁶ Pool Code 22990	22900	,	
30-025-34437 7 Property Code		* Property Name				1 (1	9	00.10-		
22503		Northeast D	rinkard Unit				516			
II.										
UI or lot no.	Section 10	Township 21S	Range 37E	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County Lea	
		ole Location			10001		<u> </u>	<u></u>	Lea	
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Los Codo	13 December in		14 C Conno	To a Data Tit	5 2 422 Parmit Number	er 16 29 Effective D)ate 17	C 129 Evr	piration Date	
Lse Code	Producin	ng Method Code	14 Gas Connec	tion Date	C-139 Permit Numbe	1 Za Ellective P	ate	C-123 EAP	Iration Date	
18 Transporter		19 Transporter Name		20	POD	21 O/G 22 POD ULSTR Location				
037480	FOTT Fn	and Address ergy Pipeline L	Þ		2264710	o A, Sec 2, T21S-R37E NEDU Central Battery				
05,455	P O Box 4		,							
		TX 77210-466	i6					•		
022345		xpl & Productio			22647,60	G				
	P O Box 3000								[
	Tulsa, OK	74102								
022628	Texas-Ne	w Mexico Pipel	line Co		2264710	0	 			
	P O Box 5	5568 TA								
	Denver, CO 80217-5578									
024650	0 Warren Petroleum Co LP 2264730 G									
P O Box 1589										
Tulsa, OK 74102										
IV Produced Water POD 24 POD ULSTR Location and Description										
2264750 A, Sec 2, T21S-R37E										
V. Well Comp	letion Data		27 5		30			D. F. Leking		
25 Spud Date 7/12/08		²⁶ Ready Date	27 TI	то 6800'	²⁸ PBTD		29	Perforations	1	
7/13/98 ³⁰ но	ole Size	31 Casing & Tubing Size			32	Depth Set	33	Sacks Cement		
					 			-		
<u> </u>										
VI Well Test D	Data									
34 Date New Oil	35 Gas Delivery Date		36 Test E	Date 37	Test Length	38 Tbg. Press	ressure 39 Csg. Pressure		Pressure	
40 Choke Size	41	Oil	42 Wat	tor 4	3 Gas	44 AOF	45	Test	Method	
- Clione Size	ĺ	Cii								
46 I her-eby certify that the rules of the Oil Conservation Division have been complied					OIL CONSERVATION DIVISION					
with and that the informations with and that the information with a second seco	ation given above is	s true and complete to th	ie best of my							
1	1 711	11.11	Approved by: Orig. Signed by							
Signature Simula M. Aught					Paul Kariz					
,					Title: Goologist					
Pamela M. Leighton					Approval Date: 507° - 1 4 1000					
Regulatory Analyst					U	CT 14 1998	<u>}</u>			
Date: Phone:										
 		e OGRID number and n		L						
If this is a change	of operator on an and	3 OGRID Humber and	affic of the provided							
	Previous Operator	Signature		F	Printed Name		Title		Date	