

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

NM Oil Cons. Div. 1990

20 30 1980

10 20 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No
NMNM0202296

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3,360' FSL and 660' FEL, Section 2, T21S, R32E

8. Well Name and No.

Minis 2 Federal #1

9. API Well No.

30-025-34449

10. Field and Pool, or Exploratory Area

Hat Mesa, Morrow

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug and Abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1). Set 60 sx at 13,600'.
- 2). Set 60 sx at 11,700'.
- 3). Set 45 sx at 9,835'.
- 4). Set 45 sx at 7,415'.
- 5). Set 60 sx at 5,300'.
- 6). WOC cmt 4 hrs & tag plug at 5,210'.
- 7). Set 45 sx at 3,500'.
- 8). Set 45 sx at 1,900'.
- 9). Set 60 sx 1,000'.
- 10). Set 30 sx at 50'.
- 11). ND BOPE. Cut off casing and cap well.
- 12). Clean pits and release rig at 1800 hrs 01/04/99.
- 13). P&A'd well. Final report.

14. I hereby certify that the foregoing is true and correct

Signed

Title Manager of Drilling and Production

Date

1/13/99

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

JAN 29 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JC GWW

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See o' 1-
structio. 1
reverse side)FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM0202296

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Minis 2 Federal #1

9. API WELL NO.

30 025 34449

10. FIELD AND POOL, OR WILDCAT

Hat Mesa, Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 2, T21S, R32E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐D-RY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

3,360' FSL and 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

06/23/98

15. DATE SPUDDED

10/28/98

16. DATE T.D. REACHED

12/18/98

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3,739' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,443

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

None - Well Plugged & Abandoned

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	75#	929'	18-1/2"	550 sx cmt, circ 200 sx to surface	
11-3/4"	65#	3,447'	14-3/4"	1,450 sx cmt, circ 280 sx to surface	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
8-5/8"	3,236'	5,573-048	600 sx cmt	

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

AMOUNT AND KIND OF MATERIAL USED
ORIG. SGD. DAVID E. GLASS

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						P&A'd	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ben M. Williams

TITLE Senior Petroleum Engineer

DATE 2/17/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval, mud, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	5502	5698	sandstone, dolomite, anhydrite
Mazanita Lm	5698	6191	limestone
3-Amigos	6191	7296	shale
Brushy Canyon	7296	8692	sandstone
Top Bone spring	8692	9680	limestone, shale
1st Bone Spring Sand	9680	10444	sandstone, shale
2nd Bone Spring Sand	10444	11232	limestone, shale
3rd Bone Spring Sand	11232	11589	limestone, shale
Wolfcamp	11589	11818	shale, limestone
Wolfcamp Chert	11818	12202	shale, limestone, chert
Penn Shale	12202	12842	shale, limestone
Strawn	12842	13050	limestone, shale
Atoka Clastics	13050	13438	shale, limestone
Morrow "A"	13438	13792	limestone, shale
Morrow "B"	13792	14171	limestone, shale
Morrow "C"	14171	14368	limestone, shale
Miss Barnett Sh	14368	14443	shale

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1520		3rd Bone Spring Sand	11232	
Yates	3130		Wolfcamp	11589	
Capitan	3529		Wolfcamp Chert	11818	
Deleware	5502		Penn Shale	12202	
Manzanita LM	5698		Strawn	12842	
3-Amigos	6191		Atoka Clastics	13050	
Brushy Canyon	7296		Morrow "A"	13438	
Top Bone Spring	8692		Morrow "B"	13792	
1st Bone Spring Sand	9680		Morrow "C"	14171	
2nd Bone Spring Sand	10444		Miss Barnett Sh	14368	

BLM
ROSSELL, NM

FEB 19 99

RECEIVED

December 18, 1998

WELL NAME AND NUMBER: MINIS 2 FED COM #1
LOCATION: SEC.2 T21S R32E
OPERATOR: NEARBURG OPERATING
DRILLING CONTRACT PATTERSON DRILLING CO.

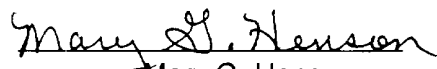
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE AND DEPTH		DEGREE AND DEPTH		DEGREE AND DEPTH	
0.25	281	0.75	5055	2.75	9657
0.25	590	1.00	5320	2.25	9751
0.50	925	0.50	5746	2.00	9841
0.75	1395	1.00	6255	2.00	9873
0.50	1705	1.00	6505	2.00	9967
1.25	2140	0.75	6753	1.75	10092
1.00	2297	0.75	6966	2.00	10278
1.00	2454	0.75	7212	2.00	10434
2.00	2700	0.50	7460	2.00	10590
2.00	2824	0.75	7709	2.25	10743
2.00	2961	1.00	7955	2.25	10901
2.00	3104	1.75	8239	2.00	11056
2.24	3167	0.50	8422	2.50	11213
2.00	3240	0.50	8525	2.00	11429
1.25	3337	0.75	8823	1.00	11643
1.00	3430	1.00	9071	1.00	11919
0.50	3660	1.25	9194	1.25	12384
0.50	3969	2.00	9377	1.25	12820
0.50	4249	MRE	9442	0.75	13680
1.00	4466	3.00	9472	1.00	14443
0.75	4776	2.75	9565		

Drilling Contractor:
Patterson Drilling Company

By: 
Billy Jensen

Subscribed and sworn to before me on this 18th day of December, 1998
My Commission Expires: June 30, 2001


Mary G. Henson

