

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil and Gas  
Section 1001  
10/13/98

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3,360' FSL and 660' FEL, Section 2, T21S, R32E

5. Lease Designation and Serial No.  
NMNM0202296

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Minis 2 Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area  
Hat Mesa, Morrow

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Liner hanger & 8-5/8" csg & cmt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 5,355'. Sweep hole. POH & RU csg crew. Run liner hanger and 49 jts 8-5/8" 32# HCK & J55 STC csg on DP to 3,236'. Set liner hanger and circulate. Cmt csg using 600 sx cmt + additives. Release from liner hanger & POH. PU bit & TIH to TOL. Tag cmt @ 3,408'. Drld cmt to 3,233'. TOH w/ 10-5/8" bit & LD same. TIH w/ 7-7/8" bit slick.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Manager of Drilling and Production Date 11/13/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No  
NMNM0202296

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Minis 2 Federal #1

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TYPE OF ACTION

- ☐ Abandonment  
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☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing and cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Drilled to 3,447'. RU and ran 81 jts 11-3/4" 65# N80 & S95 BTC casing. Set at 3,447'. Cement casing using 1,450 sx cement + additives. Circ 280 sx cement to pit. WOC 12 hrs. Cut off casing and weld on wellhead. NU BOPE and test.

14. I hereby certify that the foregoing is true and correct

Signed   
(This space for Federal or State office use)

Title Manager of Drilling and Production

Date 11/09/98

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side