District I PO Box 1980; Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazo District IV	·	-		C	-)40 Sou	ATION ith Pach , NM 87	eco	SION	Submit	to App		te District Office 5 Copies ENDED REPORT	
2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
1 Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352										² OGRID Number 025482				
Midland , Texas 79702								3 F				leason for Filing Code		
4 API Number 5								Pool Name 8 Pool Code						
30 - 0 25-34469			Blineb	bry Oil &	Gas	-	ooi Name				06660			
⁷ Property Code			⁸ Property Name							⁹ Well Number 2				
20660 Carter 19														
UI or lot no.				Range Lot Idn Feet			t from the North/South Lin			Feet from the	eet from the East/West line County		County	
L	L 19 20S		i i	39E		1900		So	uth	467	W	West Lea		
¹¹ Bottom Hole Loc				——————————————————————————————————————										
UI or lot no. L	.		p Range Lo 39E		.ot ldn	Feet from the 1900		North/South Line South		Feet from the 467	1	East/West line County West Le		
12 Lse Code					onnection Date			29 Permit Number		¹⁶ C-129 Effective D			-129 Expiration Date	
Р	1 _			11/06/98										
III. Oil ar			20 POD 21 C			²¹ O/G	2000 HI CTO Location							
18 Transporter OGRID			¹⁹ Transporter Name and Address				201700		210/G		²² POD ULSTR Location and Description			
		TT Energy				28230		4 4	0	M - Sec 19 - Lea Co, NM	M - Sec 19 - 20S - 39E			
	as 79702							1 2 2 3 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Warren Petroleum Co. Dynegy										M - Sec 19 -		9E		
024650). Box 158 sa , OK <i>74</i>	retroleum Co: Dynegy x 1589 Midstream DK 74102 Service							Lea Co. , NM					
IV. Produ		iter					24 POD 111	STR Local	tion and f	Description				
2823	28 POD 24 POD ULSTR Location and Description 2823006 M - Sec 19 - 20S - 39E Tank Farm													
V. Well (TD 28 PBTD		ΓD	²⁹ Perfora	ations	ns 30 DHC, DC, MC			
11/02/98)	10/23/99		7540			6490		6082 - 6220				
³¹ Hole Size			³² Casing & T			Size		³³ Depth Se		et				
12 1/4			8 5/8				162					720 sx - circ.		
7 7/8			5 1 <i>f</i> 2			72		7200	JO		700 sx			
			-		4,									
VI. Well Test Data														
VI. Wel	Delivery Date 37 Test Date				38 Test Length			39 Tbg. Pressure 40 Csg. Pressur			⁴⁰ Csg. Pressure			
10/23/99		10	10/23/99		11/01/99		24			35		40		
41 Choke Size			42 Oil		⁴³ Water 120			⁴⁴ Gas 158		45 AOF N/A			46 Test Method Pumping	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete								OIL CONSERVATION DIVISION						
to the best of my knowledge and belief. Signature: Muld YMount								ORIGINAL OF SHEET MILLIAMS Approved by: ORIGINAL I SCHERUSCH						
Printed name: Michael G. Mooney														
Title: Consulting Engineer							Approval	Date:		:x				
Date: 11/03/99 Phone: 915/ 683 -3171										। १८६६				
⁴⁸ If this is a ch	nange of ope	rator fill in th	e OGRII	D number	and name of t	he previou	s operator							

Printed Name

Previous Operator Signature

Date

Title