	State of New Mex and Natural Res	ico ources Department	•••	Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II DISTRIC			WELL API NO. 30-025-34469		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lea		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X •State Oil & Gas Lease No N/A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7Lease Name or Unit Agreement Name Carter 19		
Type of Well: OIL GAS WELL X WELL OTHER					
Name of Operator Xeric Oil & Gas Corporation			sWell No. 2		
<sup>3</sup> Address of Operator P. O. Box 352, Midland, Texas 79702			Pool name or Wildcat Blinebry Oil & Gas		
Well Location	South	Line and467	Feet From The	West Line	
Section 19 Township	20S Rar	ige 39E	NMPM	Lea County	
1₀Elevation (3 3558' GR	Show whether DF, RK	B, RT, GR, etc.)			
<sup>11</sup> Check Appropriate Box to	Indicate Natu	ire of Notice, Rep	port, or Other E	Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON		EMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	s <u> </u>	OMMENCE DRILLING OF	PNS.	PLUG AND ANBANDONMENT	
PULL OR ALTER CASING	JLL OR ALTER CASING TEST AND CE				
		OTHER: Completion attempt		X	
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed					
work) SEE RULE 1103. 10/20/99 - Set CIBP @ 6490' , Perforate Blinebry Formation from 6082' - 6220' using select fire 3 1/2" gun w/ 1 spf - total 41 holes - acidize w/ 2500 gals 15% NEFE - swab w/ no oil shows					
10/21/99 - Swab back load and recover 90% oil cut - need to frac well					
10/22/99 - Frac well down 5 1/2" casing @ 50 bpm using 122,500# - 16/30 Ottawa sand + 33,000 gals gel					
10/23/99 - Run rods & pump - put into production - 1425 bbls load to be recovered					
11/01/99 - Recover all load - test well @ 92 BOPD + 120 BWPD + 158 MCFD					
I hereby certify that the information above is true and complete to the t		and belief. Consulting Enginee	r	DATE 11-04-99	
SIGNATURE Upther Angeore	IIILE			·····	
TYPE OR PRINT NAME Michael G. Moonéy				TELEPHONE NO. 915/683-3171	
(This space for State Use) ORICIMAL SIGMED BY CHRIS V DISTRICT I SUPERVISO				NOV 24 1999	
	TITLE			DATE	

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