Submit 3 Copies
to Appropriate
District Office

State of New Mexico
En᠂   , Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34469

5Indicate Type of Lease

STATE ___   FEE ☒

6State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7Lease Name or Unit Agreement Name
Carter 19

1Type of Well:
OIL WELL ☒   GAS WELL ___   OTHER

8Well No.
2

2Name of Operator
Xeric Oil & Gas Corporation

3Address of Operator
P. O. Box 352 , Midland, Texas 79702

9Pool name or Wildcat
DK - Drinkard

4Well Location

Unit Letter __L__ : __1900__ Feet From The ___South___ Line and __467__ Feet From The ___West___ Line

Section __19__ Township __20S__ Range __39E__ NMPM __Lea__ County

10Elevation (Show whether DF, RKB, RT, GR, etc.)
3558' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ___   PLUG AND ABANDON ___

TEMPORARILY ABANDON ___   CHANGE PLANS ___

PULL OR ALTER CASING ___

OTHER: _____ ___

SUBSEQUENT REPORT OF:

REMEDIAL WORK ___   ALTERING CASING ___

COMMENCE DRILLING OPNS. ___   PLUG AND ANBANDONMENT ___

CASING TEST AND CEMENT JOB ___

OTHER: Completion attempt   ☒

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/6/99 - MIRU pulling unit - set RBP @ 7100' - perforate Drinkard Formation from 6844' - 7014' w/ 1 spf
        total 37 holes
6/7/99 - Acidize w/ 2500 gals 15% NEFE - swab back load & recover 20% oil cut
6/8/99 - Frac Drinkard down 5 1/2" csg w/ 86,000 # 16/30 Ottawa Sand + 41,500 gals Vistar Frac gel
6/10/99 - Put well on pump & test for commercial production
7/10/99 - Drinkard production test after 1 month - 2 BOPD + 16 MCFD + 14 BWPD - prepare to abandon zone

7/13/99 - MIRU pulling unit - recover RBP - set CIBP @ 6825' - perforate Tubb Formation from 6588' - 6749'
        w/ 1 spf - total 45 holes - acidize w/ 2500 gals 15% NEFE - swab back load - recover 35% oil cut
7/14/99 - Frac Tubb down 5 1/2" csg @ 50 bpm w/ 98,000# - 16/30 Ottawa Sand + 45,000 gals Borate Gel
7/16/99 - Put well on pump & test for commercial production
8/18/99 - Tubb production test after 1 month - 3 BOPD + 9 MCFD + 64 BWPD

TEST RESULTS   DRINKARD   = 2 BOPD + 16 MCFD + 14 BWPD
                    TUBB   = 3 BOPD + 9 MCFD + 64 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _~~Michael G. Mooney~~_   TITLE Consulting Engineer   DATE 10-04-99

TYPE OR PRINT NAME Michael G. Mooney   TELEPHONE NO. 915/683-3171

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
                           DISTRICT I SUPERVISOR

OCT 2 0 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: