	Energy,	erals and Natu		exico esources Dej	partment		Forn Revi	şed 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. Santa Fe, NM 87505						WELL API NO. 30-025-34469			
<u>DISTRICT II</u> P:C. Drawer DD, Artesia, NM 88210		Santa Fe, N	M 0/	505		sIndicate Type of Le	ase	FEE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410						State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						rLease Name or Unit Agreement Name Carter 19			
1Type of Well: OIL GAS WELL X WELL		OTHER				1			
2Name of Operator Xeric Oil & Gas Corporation	 າ					ewell No. 2			
Address of Operator P. O. Box 352, Midland, T						Pool name or Wildo	at		
Well Location	1900 Feet From The	South		Line and	467	Feet From The	West	Line	
	40				39E		Lea		
Section	ioEk	evation (Show wheth		ange RKB, RT, GR, et		NMPM		County	
	eck Appropriate I	58' GR Box to Indicat	e Na	ture of No	tice Re	port or Other	Data		
	OF INTENTION					SEQUENT RI			
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON		REMEDIAL W	ORK		ALTERING CAS	ING	
EMPORARILY ABANDON	CHANG	E PLANS			ORILLING C	PNS.	PLUG AND ANB	ANDONMENT	
PULL OR ALTER CASING				CASING TEST	AND CEM				
DTHER:	ER: OTHER: Completiv					n attempt			
	Operations (Clearly state a	vil pertinent details, a	nd give	pertinent dates,	including es	timated date of starting	g any proposed		
12Describe Proposed or Completed O work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open he	ole to 7528' - spot 1	5 bbls of 15% NI	EFE a	cid across op	oen hole ir	nterval			
work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open he break down Abo	iole to 7528' - spot 1 o @ 3300 psi <del>-</del> swab	5 bbls of 15% Ni back acid w/ sh	EFE a ows of	cid across op f oil & gas	oen hole ir	nterval			
work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open h break down Abo 10/30/98 - Acidize w/ 16,000	iole to 7528' - spot 1 o @ 3300 psi ₌ swab 0 gals 15% gelled ac	5 bbls of 15% Ni back acid w/ sh id using rock sal	EFE a ows of t for di	cid across op f oil & gas version					
work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open he break down Abo	iole to 7528' - spot 1 o @ 3300 psi ₌ swab 0 gals 15% gelled ac	5 bbls of 15% Ni back acid w/ sh id using rock sal	EFE a ows of t for di	cid across op f oil & gas version			ı		
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work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open h break down Abo 10/30/98 - Acidize w/ 16,000	iole to 7528' - spot 1 o @ 3300 psi ₌ swab 0 gals 15% gelled ac	5 bbls of 15% Ni back acid w/ sh id using rock sal	EFE a ows of t for di	cid across op f oil & gas version			ı		
work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open hu break down Abo 10/30/98 - Acidize w/ 16,000 10/31/99 - Put well on rod pu	nole to 7528' - spot 1 o @ 3300 psi - swab 0 gals 15% gelled ac ump to recover load	5 bbls of 15% Ni back acid w/ sh id using rock sal - then potential	EFE a ows o t for di well as	cid across op foil & gas version s open hole c			1		
work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open h break down Abo 10/30/98 - Acidize w/ 16,000	iole to 7528' - spot 1 o @ 3300 psi - swab 0 gals 15% gelled ac ump to recover load	5 bbls of 15% Ni back acid w/ sh id using rock sat - then potential the to the best of my k	EFE a ows of t for di well as	cid across op foil & gas version s open hole c	completion	n in Abo Formation	DATE <u>04</u> -24	I₌99	
ionk) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open he break down Abo 10/30/98 - Acidize w/ 16,000 10/31/99 - Put well on rod pu I hereby certify that the information of SIGNATURE	above is true and comple	5 bbls of 15% Ni back acid w/ sh id using rock sal - then potential	EFE a ows of t for di well as	cid across op foil & gas version s open hole c	completion	n in Abo Formation			
Work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open he break down Abo 10/30/98 - Acidize w/ 16,000 10/31/99 - Put well on rod pu	above is true and complete Money	5 bbls of 15% Ni back acid w/ sh id using rock sal - then potential then potential	EFE a ows of t for di well as	cid across op foil & gas version s open hole c	completion	n in Abo Formation	DATE 04=24		
Work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open he break down Abo 10/30/98 - Acidize w/ 16,000 10/31/99 - Put well on rod pu I hereby certify that the information of SIGNATURE	above is true and complete Money	5 bbls of 15% Ni back acid w/ sh id using rock sat - then potential the to the best of my k	EFE a ows of t for di well as mowled	cid across op foil & gas version s open hole c	completion	in Abo Formation	DATE 04=24 TELEPHONE NO. 9		
Work) SEE RULE 1103. 10/27/98 - MIRU pulling unit 10/29/98 - Clean out open he break down Abo 10/30/98 - Acidize w/ 16,000 10/31/99 - Put well on rod pu I hereby certify that the information a SIGNATURE Michael G.	above is true and complete Money	5 bbls of 15% Ni back acid w/ sh id using rock sal - then potential then potential	EFE a ows of t for di well as mowled	cid across op foil & gas version s open hole c	completion	n in Abo Formation	DATE 04=24 TELEPHONE NO. 9		
<ul> <li>Work) SEE RULE 1103.</li> <li>10/27/98 - MIRU pulling unit</li> <li>10/29/98 - Clean out open he break down Abo</li> <li>10/30/98 - Acidize w/ 16,000</li> <li>10/30/98 - Acidize w/ 16,000</li> <li>10/31/99 - Put well on rod put</li> <li>10/31/99 - Put well on rod put</li> <li>I hereby certify that the information a signature</li></ul>	above is true and complete Money	5 bbls of 15% Ni back acid w/ sh id using rock sal - then potential then potential	EFE a ows of t for di well as mowled	cid across op foil & gas version s open hole c	completion	in Abo Formation	DATE 04=24 TELEPHONE NO. 9		