

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34469

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Carter 19

8. Well No. #2

9. Pool name or Wildcat
DK; ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
PO Box 352 Midland, Texas 79702

4. Well Location
Unit Letter L: 1900 Feet From The South Line and 467 Feet From The West Line
Section 19 Township 20S Range 39E NMPM Lea County

10. Date Spudded 10/3/98 11. Date T.D. Reached 10/21/98 12. Date Compl. (Ready to Prod.) 11/4/98 13. Elevations (DF& RKB, RT, GR, etc.) 3560 GR 14. Elev. Casinghead 3572

15. Total Depth 7540' 16. Plug Back T.D. 7175" 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7209' - 7528' Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Platform Express CWL w/Litho Density DLL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J 55	23#	1625'	12 1/4"	720SX "C" Circ to Surf	
5 1/2" J 55	17#	7200'	7 7/8"	700 SX "H" Circ 0 SX	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7410'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Open hole 7209" - 7528'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7209'-7528'	16,000 gal gelled acid

28. PRODUCTION							
Date First Production 11/6/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" 1 1/4" X 18' RHRC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 2/5/99	Hours Tested 24 hrs	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 35	Water - Bbl. 60	Gas - Oil Ratio 1166/1
Flow Tubing Press. Pumping	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 35	Water - Bbl. 60	Oil Gravity - API - (Corr.) 41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Lewis Eddgitt

30. List Attachments
Electric Logs Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.C. Barnett Printed Name R.C. Barnett Title President Date 2/17/99

INSTRUC IONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt 1608	T. Strawn _____
B. Salt 2770	T. Atoka _____
T. Yates 2900	T. Miss _____
T. 7 Rivers 3040	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4320	T. Simpson _____
T. Glorieta 5615	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry 6080	T. Gr. Wash _____
T. Tubb 6560	T. Delaware Sand _____
T. Drinkard 6780	T. Bone Springs _____
T. Abo 7150	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1125		Red Bed				
1125	1625		Red Bed/Anhy				
1625	2645		Anhy-Salt				
2645	3405		Anhy-Salt				
3405	3910		Anhy-Salt				
3910	4417		Dolomite				
4417	5025		Dolomite				
5025	5618		Dolomite				
5618	6084		Dolomite				
6084	6390		Dolomite				
6390	6462		Dolomite				
6462	6670		Dolomite				
6670	7250		Dolomite				
7250	7293		Dolomite				
7293	7540		Dolomite				