

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34469
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Carter " 19 "
Well No. 2
Pool name or Wildcat DK Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Xeric Oil & Gas Corporation	
Address of Operator P.O. Box 352, Midland Texas 79702	
Well Location Unit Letter <u>L</u> <u>1900</u> Feet From The <u>South</u> Line and <u>467</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>20S</u> Range <u>39E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3558 GR</u>	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Set Casing Strings ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/98 - Spud 12 1/4" hole @ 6:00 PM MST
10/03/98 - TD surface hole @ 1625' - Run 35 jts (1627') - 8 5/8- 23# - J55 -LT&C casing - set @ 1625'
Cement w/ 520 sx "c" + 4% gel + 2% Cacl2, tail w/ 200 sx "c" + 2% Cacl2 - circulate 97 sx to surface
10/04/98 - NU BOP's and test to 2000 psi w/ water - good test - Install H2S equipment - WOC 18 hrs
Begin drilling 7 7/8" hole
10/20/98 - TD 7 7/8" hole @ 7540' - Run open hole logs - decide to set casing
10/21/98 - Run 178 jts - 5 1/2" - 17# - J55 & N80 - LT&C casing to a setting depth of 7200'
Cement w/ 710 sx 35.65 "H" = 6% gel + 5% salt + 1/4#/sx celloflake, tail w/ 700 sx "H" + 5/10% FL-25
Cement did not circulate to surface - RDMO drilling Rig
10/24/98 - RU WL and run CBL - found TOC @ 1100' - inside surface casing
prepare to start completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 10-25-98
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE CARY V. HARRIS DATE NOV 10 1998
CONDITIONS OF APPROVAL, IF ANY: FIELD SIGNED