

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DATE
(See other instructions
on reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires:
December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Drinkard Unit

8. FARM OR LEASE NAME, WELL NO.

412

9. API WELL NO.

30-025-34490

10. FIELD AND POOL, OR WILDCAT

Eunice N. Blinbry - Tubb - Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10

T21S, R37E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

X

25. WAS DIRECTIONAL
SURVEY MADE
NO

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. TYPE OF COMPLETION:

☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Reservoir ☐ Other

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS AND TELEPHONE NO.

2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 (713)296-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1124' FNL & 2541' FEL, Unit B

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/6/98

16. DATE T.D. REACHED

9/17/98

17. DATE COMPL. (Ready to prod.)

10/7/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3452'

GR

20. TOTAL DEPTH, MD & TVD

6847

21. PLUG, BACK T.D., MD & TVD

6753

22. IF MULTIPLE COMPL.
HOW MANY *

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

Blinbry 5610 - 5845

Tubb 6102 - 6308

Drinkard 6474 - 6701

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL / CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1280	11"	Surface / 410 sx / Circulate 108 sx	
5-1/2"	17#	6847	7-7/8"	Surface / 1400 sx/Circulate 120 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6715	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Blinbry 5610-14, 25-30, 34-43, 48-54, 57-82, 5719-26, 29-66, 5800-02,
06-18, 28-34, 42-45 - 4" - 336 holes

Tubb 6102-05, 20-26, 44-47, 6252-57, 66-74, 6304-08 - 4" - 116 holes

Drinkard 6474-80, 6507-15, 24-30, 37-39, 79-82, 6602-06, 10-16, 20-24,
30-33, 36-40, 43-50, 57-59, 73-82, 86-6701 - 4" - 360 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5610 - 5845	Acidize w / 5000 gals 15% BxDx
	Frac w / 28500 gals gel / 71040# 16/30 sand
6102 - 6308	Acidize w / 2500 gals 15% BxDx
	Frac w / 28500 gals gel / 70000# 16/30 sand
6474 - 6701	Acidize w / 4500 gals 15% BxDx
	Frac w / 18500 gals gel / 40000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
10/8/98		Pumping - 1.5" Rod Insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO	
10/14/98	24		→	53	141	115	2660	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
		→				37.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. LIST ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Debra J. Anderson

TITLE

Engineering Technician

DATE 10/22/98

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1284					
Yates	2596					
San Andres	3728					
Glorieta	5190					
Paddock	5253					
Blinberry	5628					
Tubb	6136					
Drinkard	6486					
ABO	6740					