State Lease - 6 copies Fee Lease - 5 copies		E	Energy		State of Nev and Natura			epartment					m C-105 vised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs,	, NM 88240	(OIL	CONS	ERVA	TION	I DIV	ISION		ELL API NO 0 025 3450			
DISTRICT II					040 Pache	-	07505		1	Indicate Typ			
P.O. Drawer DD, Artesi	ia, NM 88210			5	anta Fe,	NM	87505					ATE	 FEI
<u>DISTRICT III</u> 1000 Rio Brazos Rd, A	Aztec, NM 874	10_							6.	State Oil &	Gas Lease N	No.	
WELL C	OMPLETI	ON OR	REC	OMPLET	ION REP	ORTA	AND LC)G					
1a. Type of Well: OIL WELL	K GA	AS WELL								Lease Name	and - Sour Carse Comment Milling ?	The distant of the second	ame
b. Type of Completion: NEW WORK WELL OVER										. G. Warlick			
2. Name of Operator			BACK	ĸ		HER							
Titan Resources I,	, Inc.								8.	Well No.			
3. Address of Operator							·			Pool name or	Wildcat		
500 West Texas, S	Suite 500, N	Midland,	TX 7	9701						9190 Drink			
4. Well Location									I				
Unit Letter		1880	Fee	t From The _	SOL	uth	Lin	e and	760	Feet F	rom The	e	ast
Section	19		Town		215	Range		7E	NMP	м		LE	A Co
10. Date Spudded	11. Date ".D.	. Reached	1		ompl. (Ready	to Prod.)				RKB, RT, GR	etc.)	14. Elev	v. Casinghe
15. Total Depth				04/2				3498' GR					
7200'	16. P	Plug Back 67	t.d. '80'		7. If Multiple Many Zoi		How	18. Inte Drille	rvals ed By	Rotary Tools		Cable T	loois
19. Producing Interval(s)			p, Botto	om, Name				_1			0. Was Dire	ctional	Suprav M-
Drindard; top 6320	0', base 68:	20'										No	
21. Type Electric and Oth	her Logs Run						·		<u> </u>	22. Was Well	Cored		<u> </u>
23.						<u>-</u>					۲۲		
	<u> </u>			SING RE	CORD	(Repc	rt all s	trings se	et in w	ell)			
CASING SIZE 8 5/8	WEIG	<u>3HT LB/F</u> 24	Т.		<u>H SET</u> 18	<u>но</u>		<u> </u>	CEN	ENTING RE		A	MOUNT PU
5 1/2		17			200		11 7 7/8			490 sx C 1385 sx C			
						<u> </u>	1110			1303 52 0	,		<u> </u>
												+	
	[L				·			
LINER RECOR									25. TUBING R		<u>BING REC</u>		
	 TOP					MENT							
SIZE	ТОР			гтом	SACKS CE	MENT	SCR	EEN	5	SIZE	DEPTH S	SET	PACKER
SIZE			ВОТ	ГТОМ		MENT	SCR	EEN	5		DEPTH 8 6434	SET	
SIZE 26. Perforation record	(interval, siz	ze, and nu	BO1	ГТОМ	SACKS CE					SIZE 2 3/8	6434	SET	PACKER
SIZE	(interval, siz	ze, and nu	BO1	ГТОМ	SACKS CE		27. AC	D, SHO	T, FR	SIZE 2 3/8 ACTURE,	6434 CEMENT AND KIND N	SET	PACKER JEEZE, E
SIZE 26. Perforation record 6459', 62', 76', 82',	(interval, siz	ze, and nu	BO1	ГТОМ	SACKS CE		27. AC DEPT 64	D, SHO: H INTERV/ 414'-6672	T, FR	SIZE 2 3/8 ACTURE,	6434 CEMENT AND KIND N 250 gals 1	SET , SQL MATER 15% N	PACKER JEEZE, E RAL USED
SIZE 26. Perforation record 6459', 62', 76', 82',	(interval, siz	ze, and nu	BO1	ГТОМ	SACKS CE		27. AC DEPT 64	CID, SHO H INTERV/ 414'-6672' 459'-6671'	T, FR	SIZE 2 3/8 ACTURE, AMOUNT	6434 CEMENT AND KIND M 250 gals 1 2000 gals	SET , SQL MATER 15% N 15% N	PACKER JEEZE, E NAL USED IEFE
SIZE 26. Perforation record 6459', 62', 76', 82', holes	(interval, siz	ze, and nu	BO1	ГТОМ) 45', 54', 58	SACKS CE	34	27. AC DEPT 6 6	D, SHO: H INTERV/ 414'-6672	T, FR	SIZE 2 3/8 ACTURE, AMOUNT	6434 CEMENT AND KIND N 250 gals 1	SET , SQL MATER 15% N 15% N	PACKER JEEZE, E NAL USED IEFE
SIZE 26. Perforation record 6459', 62', 76', 82', holes	(interval, siz	ze, and nu , 20', 23	BOT umber) ', 29',	ГТОМ) 45', 54', 58	SACKS CE	34 CTIO	27. AC DEPT 6 6 6	CID, SHO H INTERV 414'-6672' 459'-6671' 459'-6671'	T, FR	SIZE 2 3/8 ACTURE, AMOUNT	6434 CEMENT AND KIND M 250 gals 1 2000 gals 16/30 & 7	SET , SQL MATER 15% N 15% N 86 bbl	PACKER JEEZE, E RIAL USED IEFE Is gelled H2 od. or Shut-1
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production	(interval, siz , 6501', 09', Hours Test	ze, and nu , 20', 23 Pr pumpin	BO1 umber) ', 29', oductio	ГТОМ) 45', 54', 58	SACKS CE	34 CTION , pumping pr	27. AC DEPT 6. 6. 7. 7. Size an	CID, SHO H INTERV; 414'-6672' 459'-6671' 459'-6671' d type pump;	T, FR/	SIZE 2 3/8 ACTURE, AMOUNT 64,000#	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Well Stat	SET , SQL MATER 15% N 15% N 86 bbl tus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE VEFE Is gelled H2 od. or Shut-i ducing Gas - Oil Ratic
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production 04/22/99 Date of Test	(interval, siz , 6501', 09', Hours Test 2 Casing Pre	re, and nu , 20', 23 Pr pumpin ted 24 essure	BOT umber) ', 29', oductio Ig Ch Ca	FTOM 45', 54', 58 F n Method (<i>Fid</i> loke Size	SACKS CE 3, 67', 71', 1 PRODUC o wing. gas lift, Prod'n Fc	34 CTION pumping od	27. AC DEPT 6 6 6 7 7 - Size an Oil - BEL 35	CID, SHO H INTERV; 414'-6672' 459'-6671' 459'-6671' d type pump;	T, FR/	SIZE 2 3/8 ACTURE, AMOUNT 64,000#	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Well Stat	5ET , SQL MATER 15% N 15% N 86 bbi bus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE NEFE Is gelled Hi ducing Gas - Oil Ratio 1629
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production 04/22/99 Date of Test 04/23/99 Flow Tubing Press.	(interval, siz , 6501', 09', Hours Test 2 Casing Pre 30	2e, and nu , 20', 23 Pr pumpin ted :4 essure 0	BOT umber) ', 29', ' oductio lg Ch Ca Ho	FTOM) 45', 54', 58 <u>F</u> n Method <i>(Fid</i> loke Size	SACKS CE 3, 67', 71', 5 PRODUC ewing. gas lift, Prod'n Fc Test Perio	34 CTION pumping od	27. AC DEPT 6 6 6 7 7 - Size an Oil - BEL 35	CID, SHO H INTERV, 414'-6672' 459'-6671' 459'-6671' d type pump, G.	T, FR, AL as - MCF 57	SIZE 2 3/8 ACTURE, AMOUNT 64,000#	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Hold Stat Well Stat Oil Gravity	5ET , SQL MATER 15% N 15% N 86 bbi bus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE NEFE Is gelled Hi ducing Gas - Oil Ratio 1629
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production 04/22/99 Date of Test 04/23/99 Flow Tubing Press.	(interval, siz , 6501', 09', Hours Test 2 Casing Pre 30	2e, and nu , 20', 23 Pr pumpin ted :4 essure 0	BOT umber) ', 29', ' oductio lg Ch Ca Ho	FTOM 45', 54', 58 F n Method (<i>Fid</i> loke Size	SACKS CE 3, 67', 71', 5 PRODUC ewing. gas lift, Prod'n Fc Test Perio	34 CTION pumping od	27. AC DEPT 6 6 6 7 7 - Size an Oil - BEL 35	CID, SHO H INTERV, 414'-6672' 459'-6671' 459'-6671' d type pump, G.	T, FR, AL as - MCF 57	SIZE 2 3/8 ACTURE, AMOUNT 64,000#	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Well Stat ater - BbL. 74	5ET , SQL MATER 15% N 15% N 86 bbi bus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE NEFE Is gelled H2 ducing Gas - Oil Ratio 1629
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production 04/22/99 Date of Test 04/23/99 Flow Tubing Press. 29. Disposition of Gas (Sec.)	(interval, siz , 6501', 09', Hours Test 2 Casing Pre 30	2e, and nu , 20', 23 Pr pumpin ted :4 essure 0	BOT umber) ', 29', ' oductio lg Ch Ca Ho	FTOM 45', 54', 58 F n Method (<i>Fid</i> loke Size	SACKS CE 3, 67', 71', 5 PRODUC ewing. gas lift, Prod'n Fc Test Perio	34 CTION pumping od	27. AC DEPT 6 6 6 7 7 - Size an Oil - BEL 35	CID, SHO H INTERV, 414'-6672' 459'-6671' 459'-6671' d type pump, G.	T, FR, AL as - MCF 57	SIZE 2 3/8 ACTURE, AMOUNT 64,000#	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Hold Stat Well Stat Oil Gravity	5ET , SQL MATER 15% N 15% N 86 bbi bus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE NEFE Is gelled H2 ducing Gas - Oil Ratio 1629
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production 04/22/99 Date of Test 04/23/99 Flow Tubing Press. 29. Disposition of Gas (Signature) 30. List Attachments	(interval, siz , 6501', 09', Hours Test 2 Casing Pre 30 Sold, used for fi	Pr pumpin ted 24 25 20', 23 Pr pumpin ted 24 25 20 20 20 20 20 20 20 20 20 20 20 20 20	BOT umber) ', 29', ' oductio Ig Ch Ca Hc d, etc.)	FTOM 45', 54', 58 F n Method (Fid loke Size alculated 24- bur Rate	SACKS CE 3, 67', 71', PRODUC owing. gas lift, Prod'n FC Test Perid Oil - BbL	34 CTION pumping or od	27. AC DEPT 6. 6. 7 - Size an Oil - BtL 35 Gas	CID, SHO H INTERV; 414'-6672 459'-6671' 459'-6671' d type pump; G - MCF	as - MCF 57 Water	SIZE 2 3/8 ACTURE, AMOUNT 64,000# - BbL Test Witr	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Hold Stat Well Stat Oil Gravity	5ET , SQL MATER 15% N 15% N 86 bbi bus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE NEFE Is gelled H2 ducing Gas - Oil Ratio 1629
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production 04/22/99 Date of Test 04/23/99 Flow Tubing Press. 29. Disposition of Gas (Sec.)	(interval, siz , 6501', 09', Hours Test 2 Casing Pre 30 Sold, used for fi	Pr pumpin ted 24 25 20', 23 Pr pumpin ted 24 25 20 20 20 20 20 20 20 20 20 20 20 20 20	BOT umber) ', 29', ' oductio Ig Ch Ca Hc d, etc.)	FTOM 45', 54', 58 F n Method (Fid loke Size alculated 24- bur Rate	SACKS CE 3, 67', 71', PRODUC owing. gas lift, Prod'n FC Test Perid Oil - BbL	34 CTION pumping or od	27. AC DEPT 6. 6. 7 - Size an Oil - BtL 35 Gas	CID, SHO H INTERV; 414'-6672 459'-6671' 459'-6671' d type pump; G - MCF	as - MCF 57 Water	SIZE 2 3/8 ACTURE, AMOUNT 64,000# - BbL Test Witr	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Hold Stat Well Stat Oil Gravity	5ET , SQL MATER 15% N 15% N 86 bbi bus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE NEFE Is gelled H2 ducing Gas - Oil Ratio 1629
SIZE 26. Perforation record 6459', 62', 76', 82', holes 28. Date First Production 04/22/99 Date of Test 04/23/99 Flow Tubing Press. 29. Disposition of Gas (Signature) 30. List Attachments	(interval, siz , 6501', 09', Hours Test 2 Casing Pre 30 Sold, used for fi	Pr pumpin ted 24 25 20', 23 Pr pumpin ted 24 25 20 20 20 20 20 20 20 20 20 20 20 20 20	BOT umber) ', 29', ' oductio Ig Ch Ca Hc d, etc.)	FTOM 45', 54', 58 F n Method (Fid loke Size alculated 24- bur Rate	SACKS CE 3, 67', 71', PRODUC owing. gas lift, Prod'n FC Test Perio Oil - BbL m is true and Printed	34 CTION pumping or od	27. AC DEPT 6. 6. 7 - Size an Oil - BEL 35 Gas	CID, SHO H INTERV; 414'-6672 459'-6671' 459'-6671' d type pump; G - MCF	T, FR, AL as - MCF 57 Water	SIZE 2 3/8 ACTURE, AMOUNT 64,000# - BbL Test Witr	6434 CEMENT AND KIND N 250 gals 1 2000 gals 16/30 & 7 Well Stat Oil Gravity Oil Gravity	5ET , SQL MATER 15% N 15% N 86 bbi bus (<i>Pro</i> proc	PACKER JEEZE, E RIAL USED EFE NEFE Is gelled H2 ducing Gas - Oil Ratio 1629

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drifed or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all eperifetests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T Yates	T Miss	T. Cliff House	T. Leadville
T 7 Rivers	T. Cevoniar	T. Menefee	I. Madison
T. Queen	T. Silurian	T. Point Lookout	I. Elbert
T Gravburg	T. Montova	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Eone Springs	I. Entrada	I
T. Abo	T	T. Wingate	T
T Wolfcamp	Т.	T. Chinle	T
T Penn	Т	T. Permain	T
T. Cisco (Bough C)	Т	T. Penn. "A"	
		ANDS OR ZONES	
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
	IMPORTAN	T WATER SANDS	
Include data on rate of v	water inflow and elevation t		9.
No. 1, from		feet	
No. 2, from		feet	
No. 3, from		feet	
LITH	OLOGY RECORD (#	Attach additional sheet if n	ecessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Litho cg /
							1

District I PO Box 1980, Hobbs NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico

Energy Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

										<u> </u>		
	API Number 0 025 3450		₂Pool Coce 19190 Drinkard					3Pool Name				
₄Property 0221			sProperty Name						₅Well Number 3			
[,] OGRID 1506		Titan Re	sources I,	₃Operator Name rces I, Inc.							₀Elevation 3498	
	·	4	Surface Location									
UL or lot no.	Section	Township	Township Range Lot Idn			n the		th/South line	Feet from the	m the East/We		County
	19	21S 37E			1880			south	760	ea	st	LEA
			Botto	m Hole I	ocatio	n If E	Diffe	rent From	Surface	•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		e North/South line		Feet from the	Feet from the East/We		County
12Dedicated A	cres 13Joi	int or Infill		tion Code	-sOrder No.		<u> </u>			L	l	
NO ALLOV	VABLE V	VILL BE AS					DN UI	NTIL ALL I		AVE BE		ISOLIDATED
									I hereby certify true and compu- Signature Laura Cley Printed Name Regulatory Title 05-18-99 Date	n that the info lete to the be MA CL opper y Analyst	eppe	HUCATION
								- 740° - >	I hereby certify	that the well n field notes pervision, an est of my bel	location sh of actual si d that the s lief.	
								Certificate Nur	nber			

District III 1000 Rio Brazos Rd - Aztec, NM 87410

District IV 2040 South Pachecol Santa Fel NM 87505