

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30 025 34504
Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name L G WARLICK A
Well No. 3
Pool name or Wildcat 19190 Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TX 79701	
Well Location Unit Letter I 1880 Feet From The south Line and 760 Feet From The east Line Section 19 Township 21S Range 37E NMPM LEA County	
Elevation Show whether DF, RKB, RT GR, etc.) 3498' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT
CASING TEST AND CEMENT JOB
OTHER: RECOMPLETE TO DRINKARD ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU well svc. Unseat pump; pull 283 jts rod, gas anchor; ND wellhead, rels TAC. Ran pressure test bomb to 7000'; FL @ 6180'; 2# surface pressure; 2.27# incr in 1 hr. SIBHP calc 277#. Made gauge ring run to 6850'; set CIBP @ 6800' and bailed 20' cmt cap. PBDT 6780'; perf'd 5-1/2" casing using 4" select fire guns @ 6459', 62', 76', 82', 6501', 09', 20', 23', 29', 45', 54', 58', 67', 71' w/ 2 SPF, 34 holes total.
Spotted 250 gal 15% NEFE HCL acid from 6414-6672' Set pkr @ 6337'. Acidize perms from 6459'-6671' w/ 2000 gal 15% NEFE HCL, dropped 68 balls as diverter.
Frac'd drinkard perms from 6459'-6671' down 5-1/2" 17# casing w/ 64,000# 16/30 and 786 bbls gelled wtr. @ 40.4 BPM @ 1550# PP, 1/2 ppg 100 mesh in pad; max 2410# PP. ISIP 1574#; 5 min 1385#; 10 min 1329#; 15 min 1251#.
RD; NU wellhead and allow gelled fluid time to break; well pressure 620'; opened well on 17/64' choke & flowed back 23 bbls gelled wtr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Clepper

TITLE Regulatory Analyst

DATE 05-05-99

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915-498-8662

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

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