

District I  
 P.O. Box 1980, Hobbs, NM 88241-1980

District II  
 811 South First, Artesia, NM 88210

District III  
 1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-101  
 Revised October 18, 1994

Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TITAN RESOURCES I, INC. 500 W. TEXAS, ST 500 MIDLAND, TEXAS 79701		<sup>2</sup> OGRID Number 150661
<sup>4</sup> Property Code 23703		<sup>3</sup> API Number 30-035-34504
<sup>5</sup> Property Name WARLICK A		<sup>6</sup> Well No. 3

<sup>7</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
I	19	21S	37E		1880	S	760	E	LEA

<sup>8</sup>Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
<sup>9</sup> Proposed Pool 1 WANTZ (ABO)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code F	<sup>15</sup> Ground Level Elevation 3498
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 7200	<sup>18</sup> Formation ABO	<sup>19</sup> Contractor KEY ENERGY	<sup>20</sup> Spud Date

<sup>21</sup>Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	24#	1200	250	SURFACE
7 7/8"	5 1/2"	17#	7200	950	SURFACE

<sup>22</sup>Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

DRILL 12 1/4" HOLE TO 1200'; RUN 8 5/8" CSG TO 1200' & CMT W/ 520 SX.  
 WOC 18 RHS. TEST BOP & CSG TO 1000 PSI PRIOR TO DRILL OUT  
 DRILL 7 7/8" HOLE TO TD. RUN 5 1/2" CASING TO TD. RUN DV TOOL INCSG STRING @ 4500'; CMT W/ 950 SX.  
 BOP EQUIPMENT: DOUBLE RAM, 3000 PSI W.P. FROM UNDER SURFACE CSG TO TD.

<sup>23</sup>I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Hayle Urias*

Printed name: HAYLE URIAS

Title: OPERATIONS TECH.

OIL CONSERVATION DIVISION

Approved By: *[Signature]*

Title:

Approval Date: *SEP 1994*

Expiration Date:

100

*[Handwritten mark]*