

DISTRICT I
P.O. Box 1980 Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30022534510
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name STATE DC
Well No. 4
Pool name or Wildcat WANTZ (ABO)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER	
Name of Operator TITAN RESOURCES I, INC.	
Address of Operator 500 W. TEXAS, STE 200, MIDLAND, TEXAS 79701	
Well Location Unit Letter E 1880 Feet From The north Line and 660 Feet From The west Line Section 19 Township 21 Range 37E NMPM LEA County	
Elevation (Show whether DF, RKB, RT GR, etc.) 3520' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER:

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING TEST AND CEMENT JOB
OTHER: Plug back to Drinkard

ALTERING CASING
PLUG AND ANBANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

SEE ATTACHED ITEM 12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Clepper

TITLE Regulatory Analyst

DATE 12-31-99

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO 915-498-8662

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.

50

STATE DC NO. 4 – ITEM 12 FORM C-103

7/27/99 UNSEATED PUMP; TBG WENT ON VACUUM; PULLED TBG; PREP TO PERF

7/28/99 RAN CCL FOR DEPTH CONTROL & 4.5" GUAGE RING TO 7100'; RAN & SET CIBP @ 6900'; CAPPED W/ 20' CMT; NEW PBTD @ 6880'. NOTE: TA'D ABO PERFS FROM 6858-7138'; (LAST TEST: 9 BO; 6 BW; 18 MCF). PERF'D 5 1/2" 17# CSG @ 6659', 71', 85', 6703', 11', 28', 33', 47', 57', 70', 79', 83', 87', 6801', 06', 11' & 6819'; USING SELECT FIRE 4 0" OD CSG GUNS 2 SPF (34 HOLE)S; MIRU MONK PIPE TESTERS; TIH W/ 5 1/2" ARROWSET 'HD' 10K PKR, SN & 215 JTS. 2 7/8" TBG PKR @ 6832'. NOTE: HYDROTESTED TO 6000# ON TIH.

7/29/99 PUMPED 160 BBLS 2% KCL TO BREAK CIRC. & DISPLACED WELL BORE; SPOTTED 250 GAS 15% NEFE HCL ACID @ 6832'-6576'; TOO H W/ 9 JTS. 2 3/8" TBG (206 JTS. IN) AND SET PKR @ 6538'; PRESSURED ANNULUS TO 520#; BROKE DOWN PERFS @ 1.7 BPM @ 2218# PP; ACIDIZED PERFS FROM 6659' TO 6819' W/ 2000 GALS 15% NEFE HCL & DROPPING 60 - 1.3 SG BALLS; EST. INJ. RATE OF 4.2 BPM @ 3514# PP; FINAL INJ. RATE ON FLUSH @ 4.6 @ 4100# PP; OPENED TBG TO TANK & BLED TO 0 PSI. PREP TO SWAB; IFL @ SURFACE; MADE 22 RUNS & REC. 11 BO & 113 BW; FFL @ 6500'; LAST SWAB RUN SAMPLE SHOWED 30% OIL CUT; LOAD STATUS +11 BBLS OIL & 2 BWLTR.

7/30/99 TP 300 PSI; BLED GAS OFF TBG; MADE 8 SWAB RUNS; & REC. 2 BO; 18 BW; LAST RUN SHOWED 5% OIL CUT; IFL @ 3000'; FFL @ 6350'; DOWN 1 HR. AND MADE SWAB RUN & RECOVERED AN ADDITIONAL 3 BBLS FLUID (2% OIL CUT); HAD 800' OF FLUID ENTRY; FFL @ 5550'. NOTE: HAD LITTLE SHOW OF GAS AFTER SWAB RUNS. LOAD STATUS +13 BO & +19 BW; RELEASED PKR; TIH W/ 9 JTS. 2 3/8" TBG TO RUN PKR THROUGH PERFS KNOCKING OFF ANY REMAINING BALL SEALERS; TOO H W/ 215 JTS. 2 3/8" TBG, SN & 5 1/2" ARROWSET 'HD' 10K PKR; ND 6" 1500 BOP; & NU 6" 1500 FRAC HEAD.

7/31/99 MIRU BJ SERVICES; FRAC'D 5 1/2" 17# CSG; PERFS FROM 6659' - 6819' AS FOLLOWS: EST. INJ. RATE OF 40.3 BPM @ 3650# PP; PUMPED 15000 GALS 1/2# 100 MESH, 2500 GALS 2# 16/30, 35000 GAL 4# 16/30, 2500 GAL 6# 16/30 TEMPERED L/C AND TAILED W/ 1680 GALS 6# 16/30 SUPER L/C SAND; SCREENED OUT W/ 17800# SAND IN FORMATION & 14860# IN CSG; MAX. PP 4200#; ISIP 1480 PSI; 5 MIN. 1431 PSI; 10 MIN. 1156 PSI; 15 MIN. 931 PSI.

8/1/99 MIRU STAR TOOL REVERSE UNIT EQUIP.; FOUND WELL BORE ON VAC.; TIH W/ 4 3/4" BLADE BIT; PU 6 - 3 1/2" DC'S & 151 JTS. 2 3/8" TBG; TAGGED SAND @ 4954 (1926' FILL); PU POWER SWIVEL & INSTALLED STRIPPER HEAD; BROKE CIRC. W/ 2% KCL WTR & DISPLACED WELLBORE OF GELLED FRAC FLUID; DRILL & WASHED FROM 4954'-5714' (760') W/ 175 JTS. 2 3/8" TBG; CIRC. WELLBORE CLEAN & LD POWER SWIVEL; TOO H W/ 1 JT. 2 3/8" TBG (174 JTS. IN); BOT @ 5683'.

8/3/99 TIH W/ 1 JT. 2 3/8" TBG; PU POWER SWIVEL & BROKE CIRC. W/ 70 BBLS 2% KCL WTR; DRILLED & WASHED FROM 5714' TO 6878' (PBTD); NOTE: REC. FRAC BALLS & SMALL AMOUNT OF CMT CUTTINGS; LD POWER SWIVEL & REMOVED STRIPPER HEAD; TOO H W/ 211 JTS. 2 3/8" TBG; LD 6 - 3 1/2" DC'S & 4 - 3/4" BLADE BIT; NOTE: LD 3 JTS. 2 3/8" TBG ON TIH

8/4/99 WELL ON VAC.; MIRU MONK TESTERS; TIH W/ 1 JT. 2 3/8" BPMA, 4' 2 3/8" PS, 5 1/2" X 2 3/8" TAC, 2 3/8" SN AND 208 JTS. 2 3/8" TBG; HYDROTESTED TO 6000# ON TIH; ND 6" 1500 BOP; SET TAC @ 6608.97' W/ 20,000# TENSION & NU WELL HEAD; TIH W/ 2.0-1.25 RHBC 16-3-HO (DNH-213) W/ 1" X 16' GA, 160 - 3/4" RODS & 103 - 7/8" RODS; SEATED PUMP; NOTE: LD 12 - 3/4" RODS & 7 - 7/8" RODS ON TIH; HWO; LOADED TBG W/ 8 BBLS 2% KCL WTR; SPACED OUT PUMP & RESUMED PRODUCTION. FL @ 3425'; 3180' OF FLUID ABOVE SN; CP 34 PSI.

8/17/99 PUMP STUCK. MIRU EUNICE WELL SERVICE; WORKED ON BUT UNABLE TO UNSEAT PUMP; BACKED OFF RODS; TOO H W/ 103 - 7/8" AND 144 - 3/4" RODS; (NOTE: 16 - 3/4" RODS & PUMP REMAINING IN TBG); ND WELL HEAD; RELEASED TAC & NU 6" 1500 BOP; TOO H W/ 195 JTS. 2 3/8" TBG; STRIPPED OUT REMAINING 16 - 3/4" RODS, 13 JTS. 2 3/8" TBG, SN, TAC, 4' X 2 3/8" PS AND 1 JT. 2 3/8" BPMA; LD 1 JT. 2 3/8" TBG CONTAINING 2.0-1.25 RHBC 16-3-HO (DNH-213) PUMP; RU SANDLINE & RAN 1 JT. 2 3/8" BPMA; TAGGED @ 6879'; NO FILL; PULLED 2 3/8" BPMA; SDFN.

8/18/99 MIRU BO MONK. TIH W/ 1 JT 2-3/8" BPMA, 4' X 2-3/8" PERF SUB, 5-1/2" X 2-3/8" TAC, 2-3/8" SN & 208 JTS 2-3/8" TBG. PU 1 JT 2-3/8" TBG & HYDROTEST TBG TO 6000 PSI ON TIH. RDMO BO MONK. ND 6" 1500 BOP. SET TAC @ 6607.13' W/ 20,000 PSI & NU WH. TIH W/ 2.0-1.50-RHBC-18-4-H2 (TIT-210) W/ 1" X 16' GAS ANCHOR, 160 - 3/4" & 102 - 7/8" RODS. SEAT PMP. LD 1 - 7/8" ROD ON TIH & ADD 20' - 7/8" ROD SUBS. HWO. LOAD TBG W/ 10 BBLS LSE WTR. SPACE OUT PMP & RESUME PROD.