

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34510
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name State DC
Well No. 4
Pool name or Wildcat Wantz (Abo)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Titan Resources I, Inc.	
Address of Operator 500 West Texas, Suite 500, Midland, TX 79701	
Well Location Unit Letter 2 660 Feet From The West Line and 1880 Feet From The North Line Section 19 Township 21S Range 37E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3520 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Recomplete in Drinkard ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. POH w/ rods and pump. NU BOP, POH w/tbg.
- 2) Set CIBP @ 6900', cap w/ 20' cmt. Perf Drinkard 6659', 70', 85', 6703', 11', 28', 33', 47', 57', 70', 79', 83', 87', 6801', 06', 11', 19' w/ 2 SPF (34 holes)
- 3) RIH w/ pkr & tbg. Spot 250 gals 15% NEFE acid across perfs. PU & set pkr @ 6400'. Break perfs & acidize w/ total 2000 gals 15% NEFE w/ ball sealers to ball out. Flush w/ 2% KCL wtr.
- 4) Swab back load.
- 5) POH w/ tbg & pkr.
- 6) Frac down 5-1/2" casing.
- 7) Flow well back
- 8) Return to production

Work expected to begin 7/26/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Clepper

TITLE Regulatory Analyst

DATE 07-23-99

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915-498-8662

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY