

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34510

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

STATE DC

2. Name of Operator
TITAN RESOURCES I, INC.

8. Well No.
4

3. Address of Operator
500 W. TEXAS, STE 500; MIDLAND, TX 79701

9. Pool name or Wildcat
WANTZ (ABO)

4. Well Location

Unit Letter 2 : 660 Feet From The W Line and 1880 Feet From The N Line
Section 19 Township 21S Range 37E NMPM LEA County

10. Date Spudded 10/10/98	11. Date T.D. Reached 10/23/98	12. Date Compl. (Ready to Prod.) 11/07/98	13. Elevations (DF & RKB, RT, GR, etc.) 3520' GR.	14. Elev. Casinghead
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15. Total Depth 7200	16. Plug Back T.D. 7152	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools ☒ Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6958-7138

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CNL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1208	11	490 SX C	
5 1/2	17	7200	7 7/8	1410 SX C POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6958', 6960', 6977', 6986', 7005', 7011', 7016', 7021', 7027',
7033', 7037', 7041', 7075', 7084', 7097', 7113', 7124', 7131',
7138'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6958-7138	250 GALS ACID; 2500 GALS 15% POZ

28. PRODUCTION

Date First Production 11/08/98	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2"X 1 1/4" X 18'				Well Status (Prod. or Shut-in) PROD.		
Date of Test 11/09/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 21	Gas - MCF 47	Water - BbL. 32	Gas - Oil Ratio 2238
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 21	Gas - MCF 47	Water - BbL. 32	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-103, C-104, LOGS, INCLINATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Haylie Urias

Printed Name

HAYLIE URIAS

Title

OPERATIONS TECH.

Date 12/07/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1250.0	T. Canyon	
T. Salt	1380.0	T. Strawn	
B. Salt	2470.0	T. Atoka	
T. Yates	2620.0	T. Miss	
T. 7 Rivers	2855.0	T. Devonian	
T. Queen	3500.0	T. Silurian	
T. Grayburg	3669.0	T. Montoya	
T. San Andres	3864.0	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock	5145.0	T. Ellenburger	
T. Blinbry	5710.0	T. Gr. Wash	
T. Tubb	6225.0	T. Delaware Sand	
T. Drinkard	6410.0	T. Bone Springs	
T. Abo	6829.0	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 5230	to 5660	No. 3, from	to
No. 2, from 6680	to 6700	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1250.0	1380.0	130.0	ANHYDRITE				
1380.0	2470.0	1090.0	SALT & ANHYD.				
2470.0	3865.0	1395.0	ANHY-DOLO				
3865.0	6830.0	2965.0	DOLO-LIME				
6830.0	7200.0	370.0	LIME-DOLC				