

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30022534510
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name STATE DC
Well No. 4
Pool name or Wildcat WANTZ (ABO) Wildcat
Well Location Unit Letter 2 : 660 Feet From The W Line and 1880 Feet From The N Line Section 19 Township 21 Range 37E NMPM LEA County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3520' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
TITAN RESOURCES I, INC.

Address of Operator
500 W. TEXAS, STE 500; MIDLAND, TEXAS 79701

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, CMT & CSG, COMPLETION ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-98 SPUD WELL

10-11-98 RAN SHOE, 1 JT 8-5/8" 24# J-55 ST&C, FC, 28 JTS 8-5/8" 24# J55 ST&C. WASHED LAST 6 JT DOWN. CMT W/390 SX 35/65/6 POZ W/1/4# CF. TAIL IN W/100 SX C W/2% CACL2. CIRC 85 SX TO PIT. PLUG DOWN @ 1:30 AM.

10/16/98 SPOT CMT PLUG 4639'-3992', 150 SX CL "H" W/10# GILSONITE & 0.5# CELLO FLAKES PER SX.

10/24/98 1 JT, 5 1/2" 17# LT&C, FC @ 7152', 60 JTS, 5 1/2" 17# LT&C, DV TOOL @ 4424', 98 JTS, 5 1/2" 17# LT&C. CMT 1ST STAGE W/ 875 SX CLASS C W/ .005#/SX STATIC FREE, .5% CD-32, .15% FL-52, 0.005 GAL/SX FT-BL, .1% SODIUM METASILICATE, 5#/SK GILSONITE MIXED 14.8 PPG W/ 1.33 FT3/SX YIELD, PD: 3:15 PM CST. WOC; CMT 2ND STAGE W/ 325 SX CLASS C 50/50 POZ W/ 5# GILONITE MIXED 11.6 PPG W/ 2.43 FT3/SK YIELD; FOLLOWED BY 210 SX CLASS C W/ 1% CACL MIXED 14.8 PPG W/ 1.34 FT3/SK YIELD.

PBTD 7152'

10/29/98 GR/CNL LOG FROM PBTD TO 2000'; RUN CBL LOG FROM PBTD TO 3100' (TOP OF CMT); RIH W/ 4" SELECT FIRE GUNS; SHOT 2 SPF @ 6958', 6960', 6977', 6986', 7005', 7011', 7016', 7021', 7027', 7033', 7037', 7041', 7075', 7084', 7097', 7113', 7124', 7131', 7138'.

10/30/98 PICKLE TBG W/ 250 GALS 15% ACID; SPOT 250 GALS ACID ACROSS PERFS; SET PKR @ 6703'; ACIDIZE W/ 2500 GALS 15% ACID, 60 BALL SEALERS; GOOD BALL ACTION; DID NOT BALL OUT.

SWABBED

11/7/98 PU 2" X 1 1/4" X 18' PUMP, 172 - 3/4" RODS, 110 - 7/8" RODS AND 4' SUB.

11/8/98 SET AMERICAN 320-213-120 PUMPING UNIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias TITLE OPERATIONS TECH. DATE 12-07-98

TYPE OR PRINT NAME HAYLIE URIAS

TELEPHONE NO. 915-498-8661

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: