

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34523
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name McCasland "18" Fee
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____		
2. Name of Operator EnerQuest Resources, LLC		8. Well No. 2
3. Address of Operator P.O. Box 11150, Midland, TX 79702		9. Pool name or Wildcat Warren East (Tubb)
4. Well Location Unit Letter F : 2080 Feet From The North Line and 1880 Feet From The West Line Section 18 Township 20S Range 39E NMPM Lea County		
10. Date Spudded 5/22/01	11. Date T.D. Reached 5/22/01 (PB)	12. Date Compl. (Ready to Prod.) 6/01/01
13. Elevations (DF & RKB, RT, GR, etc.) 3531' GR		14. Elev. Casinghead 3531'
15. Total Depth 7615'	16. Plug Back T.D. 6860'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6660 - 6824 - Tubb		20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run GR - CNL - LDT - DLL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1647	12 1/4	725 SX	0
5 1/2	17	7614	7 7/8	1300	0

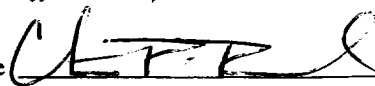
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6576	6578

26. Perforation record (interval, size, and number) 6660 - 70, 6716 - 22, 6730 - 32, 6745 - 51, 6754 - 62, 6765 - 67, 6783 - 85, 6791 - 93, 6820 - 24, (52 holes, -47")	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6660 - 6824	3000 gals 15% HCL
		36531 gals YF 125LG +
		84000 lbs 20/40 SD

28. PRODUCTION							
Date First Production 6/1/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6/09/01	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 758	Water - Bbl. 52	Gas - Oil Ratio 68909 : 1
Flow Tubing Press. 375	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 758	Water - Bbl. 52	Oil Gravity - API - (Corr.) 38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy						Test Witnessed By CP Renaud	

30. List Attachments
Logs previously submitted with original completion on 9/20/99

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Chris Renaud Title VP-Engr. Date 6/18/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Nany 1585'
T. Salt 1705'
B. Salt 2732'
T. Yates 2846'
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4783'
T. Glorieta 5871'
T. Paddock _____
T. Blinberry 6031'
T. Tubb 6512'
T. Drinkard 6857'
T. Abo 7116'
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Devonian _____	T. Menefee _____	T. Madison _____
T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Ellenburger _____	T. Dakota _____	T. _____
T. Gr. Wash _____	T. Morrison _____	T. _____
T. Delaware Sand _____	T. Todilto _____	T. _____
T. Bone Springs _____	T. Entrada _____	T. _____
T. _____	T. Wingate _____	T. _____
T. _____	T. Chinle _____	T. _____
T. _____	T. Permian _____	T. _____
T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology