

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address EnerQuest Resources, LLC P. O. Box 11150 Midland, TX 79702		OGRID Number 160620
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR PLEASE THIS OFFICE.		Reason for Filing Code NW
API Number 30-025-34523	Pool Name DK (Abo) 2-11304- 2/1/00	Pool Code 15200
Property Code 24716	Property Name McCasland "18" Fee	Well Number 2

II. Surface Location

UL or lot no. F	Section 18	Township 20S	Range 39E	Lot Idn	Feet from the 2080	North/South Line North	Feet from the 1880	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code P	Producing Method Code P	Gas Connection Date 9-09-99	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
013063	Lantern Petroleum Corp. P. O. Box 2281 Midland, TX 79702	2824033	0	
024650	Dynegy Midstream Service P. O. Box 1589 Tulsa, OK 74102	2824034	G	UL K, 18-20S-39E
				UL K, 18-20S-39E

IV. Produced Water

POD 2822710	POD ULSTR Location and Description UL K, 18-20S-39E
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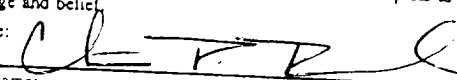
V. Well Completion Data

Spud Date 7-25-99	Ready Date 9-09-99	TD 7615'	PBTD 7580'	Perforations 7272'-7555'	DHC, DC, MC
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8"	Depth Set 1647'	Sucks Cement 725		
		7614'	1300		

VI. Well Test Data

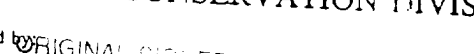
Date New Oil 9-10-99	Gas Delivery Date 9-09-99	Test Date 9-20-99	Test Length 24 hrs	Tbg. Pressure 40	Csg. Pressure 40
Choke Size NA	Oil 75	Water 16	Gas 169	AOF NA	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Christopher P. Renaud
Title: Vice President

Date: 9/20/99 Phone: 915 685-3116

OIL CONSERVATION DIVISION

Approved by: 
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

