

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34523
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCasland "18" Fee
8. Well No. 2
9. Pool name or Wildcat DK (Abo)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator EnerQuest Resources, LLC	
3. Address of Operator P. O. Box 11150, Midland, TX 79702	

4. Well Location Unit Letter <u>F</u> : <u>2080</u> Feet From The <u>north</u> Line and <u>1880</u> Feet From The <u>west</u> Line Section <u>18</u> Township <u>20S</u> Range <u>39E</u> NMPM Lea County					
10. Date Spudded 7-25-99	11. Date T.D. Reached 8-12-99	12. Date Compl. (Ready to Prod.) 9-09-99	13. Elevations (D&F RKB, RT, GR, etc.) 3531' GR	14. Elev. Casinghead 3532'	
15. Total Depth 7615'	16. Plug Back T.D. 7580'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	19. Producing Interval(s), of this completion - Top, Bottom, Name 7,272' - 7,555' ABO	
21. Type Electric and Other Logs Run GR-CNL-LDT-DLL-MSFL			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1,647'	12 1/4"	725 sks "C"	NA
5 1/2"	15.5 & 17	7,614'	7 7/8"	1,300 sks "C"	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7,575'	NA

26. Perforation record (interval, size, and number) 7272 - 7555, .47", 96 perfs	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7440 - 7555	5000 gals 15% NEEF HCl
	7272 - 7378	4000 gals 15% NEEF HCl

28. PRODUCTION							
Date First Production 9-09-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 20' RHBC				Well Status (Prod. or Shut-in) Prod	
Date of Test 9-20-99	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 169	Water - Bbl 16	Gas - Oil Ratio 2253:1
Flow Tubing Press. NA	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 75	Gas - MCF 169	Water - Bbl 16	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy Midstream Service	Test Witnessed By Jerry Cowan - Pumper
--	---

30. List Attachments Directional Survey, GR-CNL-LDT-DLL-MSFL logs, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Christopher P. Renaud Printed Name Christopher P. Renaud Title Vice President Date 9-20-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1,585'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1,705'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2,732'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2,866'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,283'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5,821'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 6,031'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6,592'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6,857'	T. Bone Springs	T. Entrada	T.
T. Abo 7,116'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

