

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34523

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

McCasland "18" Fee

2. Name of Operator
EnerQuest Resources, LLC

8. Well No.
2

3. Address of Operator
P. O. Box 11150, Midland, TX 79702

9. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter F : 2080 Feet From The north Line and 1880 Feet From The west Line
Section 18 Township 20S Range 39E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3531' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-27-99: TD 12 1/4" surface hole @ 1,655' KB. Ran 38 joints of new 8 5/8" 24 #/ft, J-55, ST&C csg. Ran 1687.98' overall, set @ 1647' KB. (Note: could not wash all the way down to 1655'). Rig up Dowell to cement. Lead w/ 525 sks of 35:65 Poz Class "C" + 5% D44 + 6% D20 + 0.25 pps D29 + 0.1% D46. Tail in w/ 200 sks Class "C" + 2% S1. Plug down @ 8:40 am MST 7-27-99. Bumped plug w/ 1000 psi. Plug held ok. Circ 20 sks cmt to pit. WOC 4 hrs & cut off 8 5/8" & weld on casing head. NUBOP & pressure test to 2000 psi ok. WOC total of 12 hrs prior to drlg out shoe joint.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 7-27-99

TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 6853116

ORIGINAL SIGNED BY
(This space for State Use) **GARY WINK**
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE AUG 30 1999

CONDITIONS OF APPROVAL, IF ANY:

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