

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34538
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Range 28 State Com	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____			
2. Name of Operator Nearburg Producing Company		8. Well No. 1	
3. Address of Operator 3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705 (915) 686-8235		9. Pool name or Wildcat Grama Ridge, East	
4. Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 12/23/98	11. Date T.D. Reached 02/12/99	12. Date Compl. (Ready to Prod.) 03/25/99	13. Elevations (DF & RKB, RT, GR, etc.) 3,591' GR 3,609' KB
14. Elev. Casinghead			
15. Total Depth 12,860'	16. Plug Back T.D. 8,120'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name None			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1,350'	17-1/2"	800 sx	130 sx to surface
9-5/8"	36# & 40#	5,570'	12-1/4"	1,300 sx	29 sx to surface
7"	23#, 26# & 29#	12,200'	8-3/4"	950 sx	TOC 6,750'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2" x 7"	12,858'	11,918'	125 sx		2-3/8	7,700	7,700
26. Perforation record (interval, size, and number) SEE ATTACHED				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL SEE ATTACHED AMOUNT AND KIND MATERIAL USED SEE ATTACHED			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By Matt Lee	

30. List Attachments C-104, Deviation report and logs.	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

Signature Blaik M. Wisenbaker Printed Name Blaik Wisenbaker Title Sr. Petro. Engineer Date _____