Submit 3 Copies to Appropriate District Office	State Of New Energy, Minerals and Natural R	Mexico Resources Department				Form C-103 vised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	C. CONSERVATIO P.O. Box 20 Santa Fe, New Mexico	088	WELL API 140				
DISTRICT II 811 South 1st St, Artesia, NM 88210	Santa Fe, New Mexic	0 07 304-2088	50-25-34 5. Indicate Type STA	be of Lease	FEE		
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil &	Gas Lease No.		- <u>+</u>	
SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG			7. Lease Name or Unit Agreement Name				
BACK TO A DIFFERENT RES	ERVOIR. USE "APPLICATION FO	OR PERMIT"					
(FORM C-101) FOR SUCH PROPOSALS.)			Range 28 State Com				
1. Type of Well:							
OIL WELL GAS WELL X OTHER			0.14/-11.51-				
Nearburg Producing Company			8. Well No.				
3. Address of Operator			9. Pool name or Wildcat				
3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705			Grama Ridge Morrow, East				
4. Well Location		······	1				
Unit Letter \underline{G} : <u>1980</u>	Feet From The NOR	th Line and	1650	Feet From The	East	Line	
Section 28	Township 21S	Range 35E	NMPM	Le	a	County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,591' GR							
11. Check Ap	propriate Box to Indicate N	ature of Notice, Re	eport, or Othe	er Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
	PLUG AND ABANDON	REMEDIAL WORK			SING		
	CHANGE PLANS	COMMENCE DRILLI			DONMENT		
PULL OR ALTER CASING		CASING TEST & CEI	MENT JOB				
OTHER: OTHER: OTHER: Surface casing and cement				nd cement		X	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Build location beginning 12/23/98 & MIRU Rathole driller. Drilled conductor hole & set & cmt conductor csg. MIRU Patterson Rig 80. Drilling from 56' to 1,350'. C&C hole. RU and run 33 jts 13-3/8" K55, 68#, BTC csg. Set casing at 1,350'. Cement casing using 800 sxs cmt + additives. Circ 130 sxs cmt to surface. WOC for 18 hrs. Cut off casing and weld on wellhead. NU BOPE and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE A Control Complete to the best of my knowledge and belief. DATE //6/99								
	E. Scott Kimbrough		TELEPHONE	(915) 686-8235				
(This space for State Use)		······						
	CELSINAL SESTION	_ TITLE	DATE					
CONDITIONS OF APPROV	AL IF ANY:			··				