

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Minerals and Natural Resources Department

Form C-103
Revised 1-1-85

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34590
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 24398
7. Lease Name or Unit Agreement Name Prairie Fire State
8. Well No. 1
9. Pool name or Wildcat Osudo West (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St. Odessa, Texas 79762	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>21S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3734' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TIH w/8 1/2" bit. Tag previously set plug at 9 5/8" csg shoe. Circd mud. POOH.
2. TIH to 3816' open ended. Set 35 sxs cmt plug f/3816' to 3716'. POOH.
3. Set 35 sxs cmt plug f/ 1445' to 1345'. POOH.
4. Set 20 sxs cmt plug f/60' to surface. FIN POOH.
5. Cut off csgs and wellheads 3' below GL. Cap well and locate w/dry hole marker.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Celestia Dale Sanders L.M.S. TITLE Supervisor, Regulation/ DATE 06/13/00
TYPE OR PRINT NAME L. M. Sanders (915) 368-1488 Proration
TELEPHONE NO.

(It's space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CHIEF, REGULATION DIVISION

IC

dd

PLUG AND ABANDON WELL PROCEDURE
Prairie Fire State #1
Lea County, New Mexico

APPROVALS:

Operations Manager: _____

Drilling Engineer: _____

Drilling Superintendent: _____

IMPORTANCE OF SAFETY:

Safe operations are of utmost importance at all Phillips Petroleum Company properties and facilities. To further this goal, the Phillips Supervisor at the location shall request tailgate safety meetings prior to the initiation of work and also prior to any critical operations. These tailgate meetings shall be attended by all Company personnel and contractors then present on location. All parties shall review proposed upcoming steps, procedures and potentially hazardous situations. Occurrence of these meetings shall be recorded in the Daily Report.

PROCEDURE:

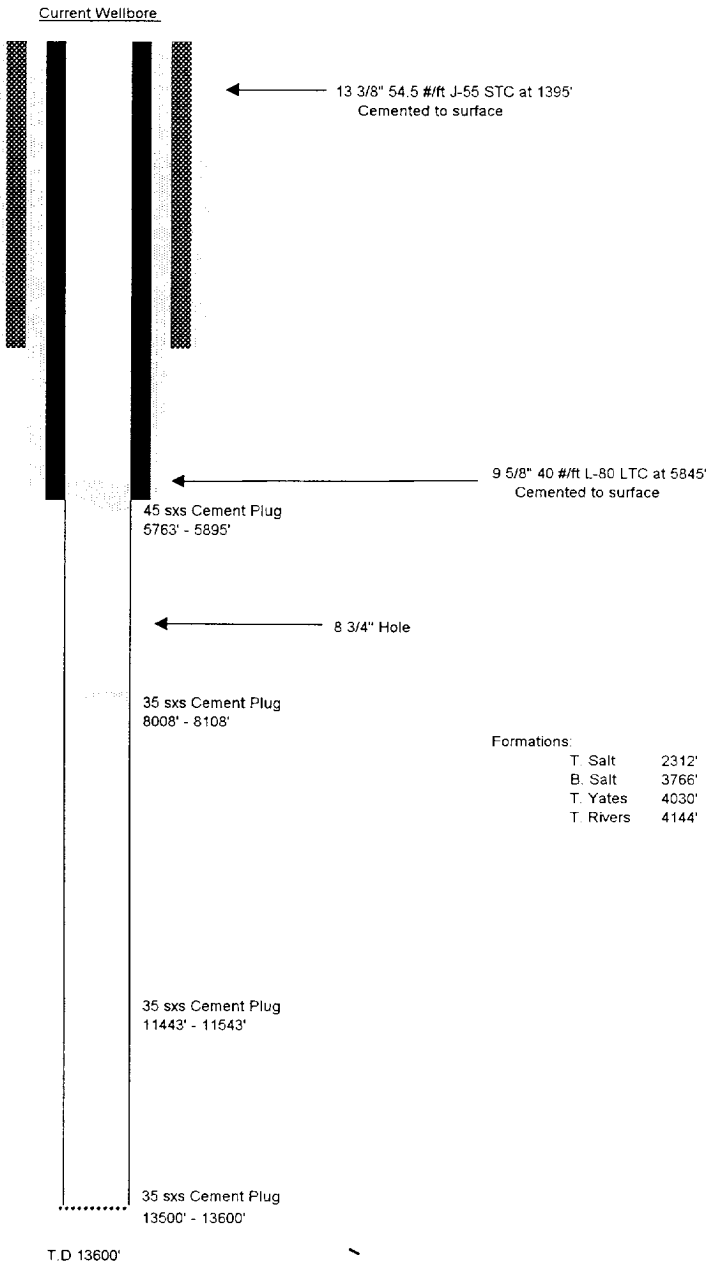
1. Notify the Oil Conservation Division at (505) 393-6161 24 hours prior to initiating plugging operations.
2. MIRU plugging unit. NU PPCo. Class 2 BOPE (double ram, hydraulic w/blind rams on bottom and a choke/kill outlet between rams w/2 manual valves).
3. Mix 80 bbls 10 ppg brine with 25 lbs bbl salt gel in pit on location. PU 8 1/2" bit on 2 7/8" workstring. TIH to 3000'. Circ bottom up. FIN TIH to PBTD of 5763'. Tag plug. Cement plug should be no deeper than 5795' or setting another plug will be required. Circulate bottom up. POOH. L/D 3500' tubing.
4. TIH w/open ended tubing to 3816'. Set 35 sxs cement plug f/3816' to 3716'. POOH to 1445'. L/D tubing.
5. Set 35 sxs cement plug f/1435' to 1335'. POOH to 60'. L/D tubing.
6. Set 20 sxs surface plug at 60'. POOH.
7. Cut off casings and wellheads 3' below ground level. Cap well. Locate w/dry hole marker. Contact Greg Price for equipment removal (915) 368-1274.

Schillo
6/9/00

WellBore Diagram
Phillips Petroleum Profit Center

Lease and Well No.: Prairie Fire State #1
Location: 1980' FNL & 1650' FEL Sec 2 T21S R34E
County/State: Lea County, New Mexico
Subarea: Buckeye
Field: Osudo West (Morrow)
KB: 3734'
GL: 3710'
Producing Formations: Dry Hole
Spud Date: 4/20/99
Completion Date: N/A
API Number: 30-025-34590
Lease No.: 24398
Lease Acct. Code: A600603
Status: Shut in

History: The Prairie Fire State #1 was drilled in 1999 to a depth of 13600'. The open hole section was determined to be dry and was plugged back to 5763'. The cased hole section was left unplugged until further study could be completed. The study has determined this section of the hole to also be dry, thus it is this section that now requires plugging.



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