[713] 296-6000

June 15, 1999

Attn: David Catanach State of New Mexico – Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

Re: Application to Downhole Commingle Turner No. 20 Paddock Pool (49210) and Wantz ABO Pool (62700) Lea County, New Mexico

Apache Corporation would like to request administrative approval to downhole commingle the referenced pools in the Turner # 20 well.

To support this request we submit the following:

- 1) New Mexico OCD Form C-107A
- 2) New Mexico OCD Form C-102 for Paddock Pool
- 3) New Mexico OCD Form C-102 for Wantz ABO Pool
- 4) Production Curve for Turner # 18 in the Paddock Pool
- 5) Production Curve for Turner # 08 in the Wantz ABO Pool
- 6) Well Test for Turner # 20 from both pools and Allocation formula
- 7) Copy of letter sent (by Certified Mail) to Offset operators within one-half mile of Turner # 20

8) Map of location with one-half mile radius marked

If you have any questions or require additional information regarding this application, please contact me at 713-296-6338. Thank you.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachments

DISTRICT I
1625 N. French Drive, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107A New 3-12-96

APPROVAL PROCESS
✓ Administrative
Hearing
EXISTING WELLBORE
☑ Yes ☐ No

	APPLICATION FOR DO	OWNHOLE COMMINGLE	
Apache Corporation Operator		vd., Suite 100, Houston, Texas 77056-44	00
Operator	Address		
Turner	20 Unit P / Sec. 22 /		Lea
Lease Well No.	Unit LtrSec-Twp-	<u>.</u>	County
		Spacing Unit Lease Typ ☐ Federal	es: (one or more) State Fee
OGRID NO. 000873 Property Co		30-025-34592	State
The following facts are submitted in	Upper	Intermediate	Lower
support of downhole commingling:	Zone	Zones	Zone
Pool Name and Pool Code	Paddock (49210)		Wantz ABO (62700)
Top and Bottom of Pay Section (Perforations)	5057' - 5326'		6989' - 7274'
Type of production (Oil or Gas)	Oil		
4. Method of Production			Oil
(Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure	a. (Current)	a.	a.
Oil Zones - Artifical Lift: Estimated Current	1300		
Gas & Oil - Flowing:	1300		1500
Measured Current	b. (Original)	b.	b.
All Gas Zones:			5.
Estimated or Measured Original			
6. Oil Gravity (°API) or			
Gas BTU Content 7. Producing or Shut-In?	35.1 Producing		34.4
Production Marginal? (Yes or No)	Yes		Shut-In
* If Shut-In, give date and oil/gas/	Date:	Date:	Yes Date: 5/27/99
water rates of last production	Rates:	Rates:	Rates: 37x239x8
Note: For new zones with no			01,1200,0
production history, applicant shall be			
required to attach production			
estimates and supporting data If Producing, give date and oil/gas/	Date: 6/13/9	D-4-	
water rates of recent test	Rates: 30x92x12	9 Date:	Date:
(within 80 days)	JUANEZ 12	Nates.	Rates:
Fixed Percentage Allocation	Oil: Gas:	Oil: Gas:	Oil: Gas:
Formula - % for each zone	47% 319	% %	53% 69%
submit attachments with supporting dat 10. Are all working, overriding and royalty ir If not, have all working, overriding and royalty in If not, have all working, overriding and in Have all offset operators been given with 11. Will cross-flow occur?	royalty interests been notified by certified ma itten notice of the proposed downhole comm No If yes, are fluids compatible, will the allocation formula be reliable. gled zones compatible with each other? end by commingling? Yes rate or federal lands, either the Commissione notified in writing of this application. (C) Exceptions: The commingled showing its spacing unit and accome for at least one year. (If not available, it in history, estimated production rates and setting the production rates and setting the properties of the production rates and setting the production rates and setting the production rates and setting the properties of the propert	ate projections or other required data. il? ingling? he formations be undamaged, will any cross	attach explanation)
Notification list of all offset			
	operators. overriding, and royalty interests for uncomm		
	, data, or documents required to support con		
i riereby certify that the information above is	true and complete to the best of my knowled	dge and belief.	
SIGNATURE POOL	rached TITLE	Senior Engineering Technician	DATE 06/15/99
TYPE OR PRINT NAME Debra J. And	derson	TELEPHONE NO.	713-296-6338

DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Rnergy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe. NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Po	ol Name
30-025-34592	49210	Pad	dock
Property Code 22880		pperty Name JRNER	Well Number
OGRID No. 000873	-	CORPORATION	Elevation 3400

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	22	21 S	3 7 E		330	SOUTH	730	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	ON A NON-STANI	DARD UNII HAS	BEEN APPROVED	BY THE DIVISION
				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		· · · · · · · · · · · · · · · · · · ·	 - +	Lebra Janacewa
			 	Debra J. Anderson Printed Name Sr. Engineering Tech. Title 06/14/99
				SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
			- 	MARCH 16, 1999 Date Superpulsion July Signature Sear Government Professional Surveyor
 			NAD 27 NME Y=532355.10 N X=866786.92 E	1300 (300) 10 17-49 184.0. Num 99-18-0203
			, OE 73	Centrate No. ROMALD FIDSON, 3239 POFESSION McDONALD, 12185

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-34592	62700	Wantz ABO
Property Code 22880	Property Nam TURNER	
OGRID No. 000873	Operator Nam APACHE CORPC	e Elevation

Surface Location

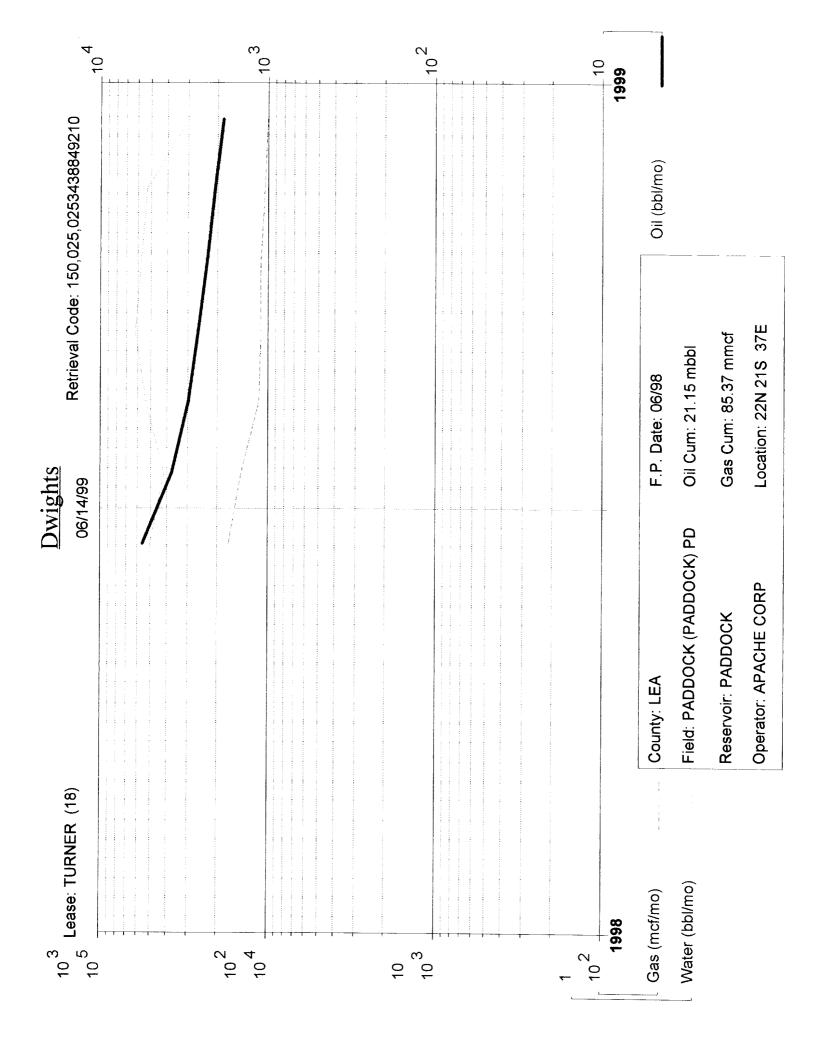
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	B4/	
Р	22	21 S	3 7 E		330	SOUTH	730	East/West line FAST	County
	·			L		L		0.01	LLA

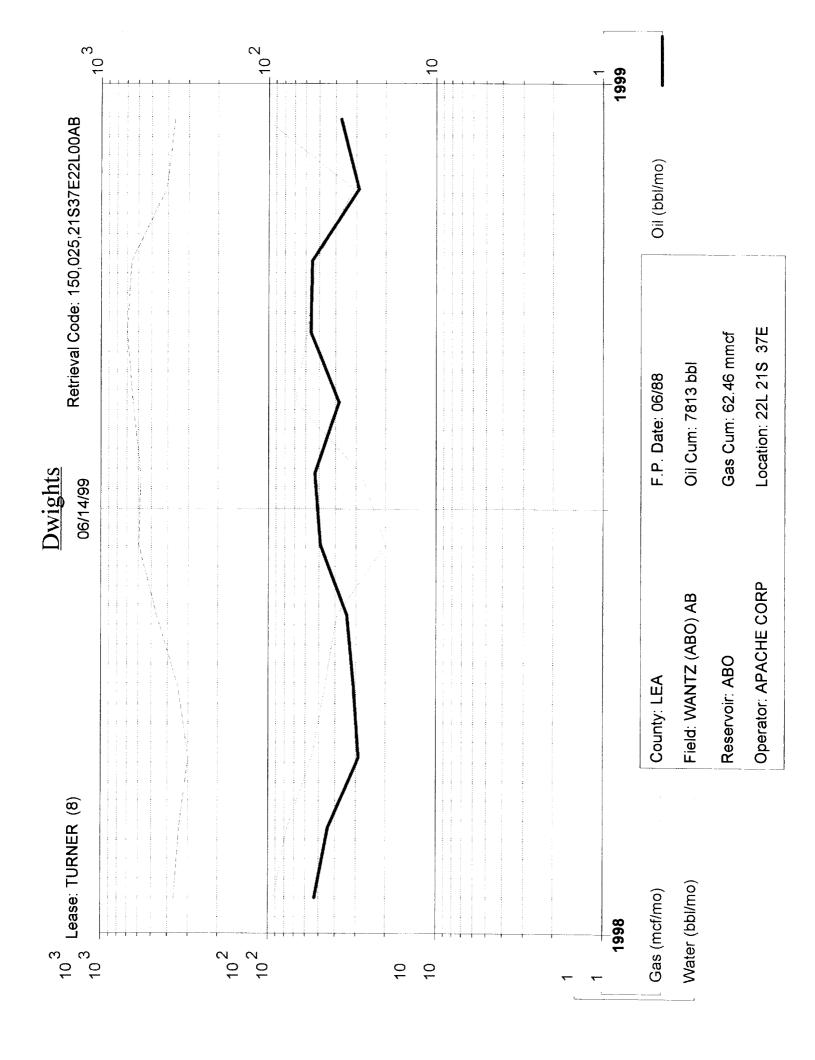
Bottom Hole Location If Different From Surface

							* CC		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.		***		
									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	JNIT HAS BEEN APPROVE	D BI THE DIVISION
		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beitef.
	 	Debra J. Anderson
		Sr. Engineering Tech. Title 06/14/99 Date
		SURVEYOR CERTIFICATION
	 	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my betief.
	 	MARCH 16, 1999 Date Superposition Signature Spar 600
 	NAD 27 NME Y=532355.10 X=866786.92	N SWO. Num 99-18-10203
	330,	Cellificate No. ROMALD FIDSON. 3239 POPES MEDINALD. 12185





Turner # 20 Well Tests

Oil

Gas

Wantz ABO Pool (62700)

DATE	OIL	GAS	WATER
05/11/99	18	24	240
05/12/99	13	10	55
05/13/99	22	122	3
05/14/99	23	138	0
05/15/99	22	140	0
05/16/99	22	138	0
05/17/99	20	148	5
05/18/99	12	135	10
05/19/99	16	139	0
05/20/99	17	158	0
05/21/99	23	218	1
05/22/99	50	250	3
05/23/99	34	215	3
05/24/99	35	216	5
05/25/99	27	219	10
05/26/99	37	239	8
	· · · · · · · · · · · · · · · · · · ·		

Paddock Pool (49210)

DATE	OIL	GAS	WATER
06/02/99	58	361	37
06/03/99	10	138	100
06/04/99	40	92	252
06/05/99	56	102	213
06/06/99	41	102	176
06/07/99	38	99	160
06/08/99	36	94	155
06/09/99	38	99	149
06/10/99	34	98	139
06/11/99	31	108	129
06/12/99	31	105	126
06/13/99	30	92	121

Wantz ABO	183	1139
Paddock	164	502
Total	347	1641
Wantz ABO %	0.53	0.69
Paddock %	0.47	0.31

TURNER LEASE OFFSET OPERATORS

Conoco Inc. 10 Desta Dr., Suite 100W Midland, Texas 79705 Certified Rcpt # Z 116 148 776

Texaco E&P Inc. 205 E. Bender Blvd. Hobbs, New Mexico 88240 Certified Rcpt # Z 116 148 777



(713) 296-6000

June 15, 1999

Offset Operators

Re: Application to Downhole Commingle

Turner No. 20

Paddock Pool (49210) and Wantz ABO Pool (62700)

Lea County, New Mexico

Attached please find a copy of an Application to Downhole Commingle the referenced pools in the Turner # 20 that Apache Corporation has filed with the New Mexico Oil Conservation Division. If you have an objection to this application, you must notify the OCD in writing within 20 days from the date of this letter.

Sincerely,

APACHE CORPORATION

Debra J. Anderson

Sr. Engineering Technician

Attachment

