

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34596
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No	22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit				
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other	8. Well No 831				
2. Name of Operator Apache Corporation	9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard				
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400					
4. Well Location Unit Letter <u>G</u> <u>2500</u> Feet From The <u>North</u> Line and <u>1387</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 5/22/99	11. Date T.D. Reached 6/4/99	12. Date Compl. (Ready to Prod.) 6/22/99	13. Elevations (DF & RKB, RT, GP, etc.) 3408' GR	14. Elev. Casinghead	
15. Total Depth 6760	16. Plug Back T.D. 6678	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Rotary Tools X	20. Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5484 - 5770 Tubb 5928 - 6238 Drinkard 6408 - 6634					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CNL / GR-AZL					22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1226	11"	380 sx / Circulated 130 sx	
5-1/2	17#	6760	7-7/8"	1300 sx / Circulated 44 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6652	

26. Perforation record (interval, size, and number) Blinebry 5484-92, 5528-48, 56-5600, 34-74, 98-5707, 11-44, 64-70 - 4" - 503 Holes Tubb 5928-34, 88-6000, 20-24, 32-45, 67-73, 6162-73, 80-6202, 27-38 - 4" - 258 Holes Drinkard 6408, 12, 16, 19, 25, 32, 41, 50, 54, 6512-40, 46-52, 60-66, 70-86, 92-6602, 06-34 - 4" - 391 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>5484 - 5770</td><td>Acidize w / 7000 gals 15% BxDx</td></tr><tr><td></td><td>Frac w / 30904 gals gel & 120000# 16/30 sand</td></tr><tr><td>5928 - 6238</td><td>Acidize w / 4268 gals 15% HCL</td></tr><tr><td></td><td>Frac w / 36678 gals gel & 120000# 16/30 sand</td></tr><tr><td>6408 - 6634</td><td>Acidize w / 4948 gals 15% HCL</td></tr><tr><td></td><td>Frac w / 25704 gals gel & 60000# 16/30 sand</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5484 - 5770	Acidize w / 7000 gals 15% BxDx		Frac w / 30904 gals gel & 120000# 16/30 sand	5928 - 6238	Acidize w / 4268 gals 15% HCL		Frac w / 36678 gals gel & 120000# 16/30 sand	6408 - 6634	Acidize w / 4948 gals 15% HCL		Frac w / 25704 gals gel & 60000# 16/30 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
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PRODUCTION

28. Date First Production 6/22/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/30/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 1217	Water - Bbl. 116	Gas - Oil Ratio 52913
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engr. Tech Date 7/2/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	2530
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3728
T. Glorieta	5089
T. Paddock	5158
T. Blinebry	5512
T. Tubb	6053
T. Drinkard	6396
T. Abo	6691
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. Rustler _____ 1234
T. _____
T. _____
T. _____

T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Pictured Cliffs	
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology