District Office	2	State of New Mexico							Form C-105 Revised 1-1-89
State Lease-6 copies					F S				
ee Lease-5 copies			L CONSER		ופועור		WELL API NO		
DISTRICT I	NINA 00040	0			14191	UN			)
1625 N. French Dr., Hobbs, NM 88240   P.O. Box 2088     DISTRICT II   Santa Fe, New Mexico 87504-2088								025-34598	J
DISTRICT II 2.0. Drawer DD, Artesia, N	M 88210	5. Indicate Type of Lease							
DISTRICT III	M 00210	6. Slate Oil & Gas Lease No.							
000 Rio Brazos Rd., Azteo	NM 87410						225		
	·	N OR R	ECOMPLETION	N REPORT	AND	ŌĠ			
a. Type of Well:							7. Lease Nam	e or Unit Agreer	ment Name
	GAS W	/FU		OTHER					
b. Type of Completion:								Northeas	st Drinkard Unit
🗹 New Well	Workover	🗌 Deepe	en 🗌 Plug Back	< 🗌 Diff.	Resvr.	Other			
Name of Operator							8. Well No.		
Apache Corpora	tion						0. 110.	522	)
Address of Operator		· · · · ·		· · · · · · · · ·			9. Pool name or Wildcat		
2000 Post Oak E	3ivd., Ste. 10	0. Housto	on, Texas 7705	6-4400			Eunice N	I., Blinebr	y-Tubb-Drinkard
. Well Location			· · · · · · · · · · · · · · · · · · ·				l		
Unit Letter	В	132	Feet From The	North	Line and	2484	Feet From The	e Ea	ISt Line
Section	15 Town		21S		37E	NMPM	Lea	County	
	11. Date T.D. Reach		. Date Compl. (Ready to	•	13. Eleva	tions (DF& RKB, RT, C		14. Elev. Casin	ghead
6/21/99	7/2/99		7/22/9			3451'	GR Batasi Taala		Cable Tayla
5. Total Depth 6845	16. Plug Back T 67		17. If Multiple Compl Many Zones?	HOW		18. Intervals Drilled By	Rotary Tools	х	Cable Tools
0040 9. Producing Interval(s), i							L	~~	20. Was Directional Survey Mad
Blinebry 5586 -		Tubb 6	028 - 6344	Drinkard (	6482 - 6	6716			NO
21. Type Electric and Othe			<u> </u>				22. Was Well Cored		
GR-CNL / CBL									NO
23.			CASING REC		ort all e	tringe eat in	wali)		
CASING SIZE	WEIGHT LB	J./FT.	DEPTH SET	HOLES			TING REC	ORD	AMOUNT PULLED
8-5/8	24#		1223	12-1/4		460 sx / Circ			
5-1/2	17#		6845	7-7/8	}	1325 sx / Cir	culated 7	0 sx	
			• • • • • • • • • • • • • • • • • • •						
			<u></u>						
SIZE		INER REC	SACKS CEMENT	SCREEN	25.	SIZE		UBING REC TH SET	PACKER SET
						2-7/8	6	733	
					1				
		e, and num	per)	- <b>I</b>	27. AC	D, SHOT, FRAG	TURE, CE	MENT, SQL	JEEZE, ETC.
26. Perforation reco	ord (interval, size	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRA							
			Blinebry 5586-92, 5602-24, 30-54, 58-72, 5700-48, 68-5812 5586 - 5812						
		58-72, 570	0-48, 68-5812		5586 -	5812		/ 7125 gais '	
Blinebry 5586-92,		58-72, 570	0-48, 68-5812		5586 -	5812			15% HCL el & 80140# 16/30 sand
Blinebry 5586-92,		58-72, 570	0-48, 68-5812				Frac w / 5	0500 gals ge	el & 80140# 16/30 sand
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66,	5602-24, 30-54, 80, 6102-15, 30	)-38, 6228-			5586 - 6028 -		Frac w / 5 Acidize w	0500 gals ge / 4700 gals	el & 80140# 16/30 sand 15% HCL
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66,	5602-24, 30-54, 80, 6102-15, 30	)-38, 6228-					Frac w / 5 Acidize w	0500 gals ge / 4700 gals	el & 80140# 16/30 sand
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 -	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes	)-38, 6228- s	44, 48-70,		6028 -	6344	Frac w / 5 Acidize w Frac w / 4	0500 gals ge / 4700 gals 5500 gals ge	el & 80140# 16/30 sand 15% HCL el & 82220# 16/30 sand
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90,	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes , 92, 96, 6500, 0	)-38, 6228- s 6, 09, 11, 1	44, 48-70, 9, 30, 72-78,			6344	Frac w / 5 Acidize w Frac w / 4 Acidize w	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals	el & 80140# 16/30 sand 15% HCL el & 82220# 16/30 sand 15% HCL
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31-	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes , 92, 96, 6500, 0	)-38, 6228- s 6, 09, 11, 1	44, 48-70, 9, 30, 72-78,		6028 -	6344	Frac w / 5 Acidize w Frac w / 4 Acidize w	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals	el & 80140# 16/30 sand 15% HCL el & 82220# 16/30 sand
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31-	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes , 92, 96, 6500, 0	)-38, 6228- s 6, 09, 11, 1	44, 48-70, 9, 30, 72-78,		6028 -	6344	Frac w / 5 Acidize w Frac w / 4 Acidize w	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals	el & 80140# 16/30 sand 15% HCL el & 82220# 16/30 sand 15% HCL
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31- 4" - 375 Holes	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes , 92, 96, 6500, 0	)-38, 6228- s 6, 09, 11, 1	44, 48-70, 9, 30, 72-78,		6028 - 6482 -	6344	Frac w / 5 Acidize w Frac w / 4 Acidize w	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals	el & 80140# 16/30 sand 15% HCL el & 82220# 16/30 sand 15% HCL
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31- 4" - 375 Holes 28.	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes , 92, 96, 6500, 0	)-38, 6228- s 6, 09, 11, 1	44, 48-70, 9, 30, 72-78, 03-06, 10-16	PRODUC (Flowing, gas lift, j	6028 - 6482 -	6344 6716	Frac w / 5 Acidize w Frac w / 4 Acidize w	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge	el & 80140# 16/30 sand 15% HCL el & 82220# 16/30 sand 15% HCL
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31- 4" - 375 Holes 28. Date First Production	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes , 92, 96, 6500, 0	)-38, 6228- s 6, 09, 11, 1	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method		6028 - 6482 - ETION pumping - S	6344 6716 ize and type pump)	Frac w / 5 Acidize w Frac w / 4 Acidize w	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus ( <i>Prod. or Shut-in</i> ) Producing
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31- 4" - 375 Holes 28. Date First Production 7/22/99 Date of Test	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested	0-38, 6228- s 6, 09, 11, 1 5, 97-6700,	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun	(Flowing, gas lift, j nping - 1.5"	6028 - 6482 - 5TION pumping - S ' Rod In Oit - Bbl.	6344 6716 ize and type pump) isert Gas - MCF	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand Ius ( <i>Prod. or Shut-in</i> ) Producing Gas - Oil Ratio
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31- 4" - 375 Holes 28. Date First Production 7/22/99 Date of Test 8/1/99	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested 24	0-38, 6228- s 6, 09, 11, 1 5, 97-6700,	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test	(Flowing, gas lift, p mping - 1.5" I'n For t Period	6028 - 6482 - 6482 - FTION pumping - S Rod In Oil - Bbl. 35	6344 6716 ize and type pump) sert Gas - MCF 224	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus ( <i>Prod. or Shut-in</i> ) Producing Gas - Oil Ratio 6400
Blinebry 5586-92, 4" - 638 Holes Tubb 6028, 43, 66, 94-6313, 32-44 - Drinkard 6482, 90, 6603-07, 16-26, 31- 4" - 375 Holes 28. Date First Production 7/22/99 Date of Test 8/1/99	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested	0-38, 6228- s 6, 09, 11, 1 5, 97-6700, Cl	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test	( <i>Flowing, gas lift, ;</i> nping - 1.5" J'n For	6028 - 6482 - 6482 - FTION pumping - S Rod In Oil - Bbl. 35	6344 6716 ize and type pump) isert Gas - MCF	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus (Prod. or Shut-in) Producing Gas - Oil Ratio 6400 I Gravity - API - (Corr.)
Blinebry 5586-92,   4" - 638 Holes   Tubb 6028, 43, 66,   94-6313, 32-44 -   Drinkard 6482, 90,   6603-07, 16-26, 31-   4" -   375 Holes   28.   Date First Production   7/22/99   Date of Test   8/1/99   Flow Tubing Press.	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested 24 Casing Pressure	0-38, 6228- s 6, 09, 11, 1 5, 97-6700, Cl Calculated 2 Hour Rate	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test	(Flowing, gas lift, p mping - 1.5" I'n For t Period	6028 - 6482 - 6482 - FTION pumping - S Rod In Oil - Bbl. 35	6344 6716 ize and type pump) sert Gas - MCF 224	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus ( <i>Prod. or Shut-in</i> ) Producing Gas - Oil Ratio 6400
Blinebry 5586-92,   4" - 638 Holes   Tubb 6028, 43, 66,   94-6313, 32-44 -   Drinkard 6482, 90,   6603-07, 16-26, 31-   4" -   375 Holes   28.   Date First Production   7/22/99   Date of Test   8/1/99   Flow Tubing Press.   29. Disposition of Gas (Sec	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested 24 Casing Pressure	0-38, 6228- s 6, 09, 11, 1 5, 97-6700, Cl Calculated 2 Hour Rate	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test	(Flowing, gas lift, p mping - 1.5" I'n For t Period	6028 - 6482 - 6482 - FTION pumping - S Rod In Oil - Bbl. 35	6344 6716 ize and type pump) sert Gas - MCF 224	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1 Frac w / 1 Water - B 41	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus (Prod. or Shut-in) Producing Gas - Oil Ratio 6400 I Gravity - API - (Corr.) 37.2 st Witnessed By
Blinebry 5586-92,   4" - 638 Holes   Tubb 6028, 43, 66,   94-6313, 32-44 -   Drinkard 6482, 90,   6603-07, 16-26, 31-   4" - 375 Holes   28.   Date First Production   7/22/99   Date of Test   8/1/99   Flow Tubing Press.   29. Disposition of Gas (So   Sold	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested 24 Casing Pressure	0-38, 6228- s 6, 09, 11, 1 5, 97-6700, Cl Calculated 2 Hour Rate	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test	(Flowing, gas lift, p mping - 1.5" I'n For t Period	6028 - 6482 - 6482 - FTION pumping - S Rod In Oil - Bbl. 35	6344 6716 ize and type pump) sert Gas - MCF 224	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1 Frac w / 1 Water - B 41	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus (Prod. or Shut-in) Producing Gas - Oil Ratio 6400 I Gravity - API - (Corr.) 37.2 st Witnessed By
Blinebry 5586-92,   4" -   638 Holes   Tubb 6028, 43, 66,   94-6313, 32-44 -   Drinkard 6482, 90,   6603-07, 16-26, 31-   4" -   375 Holes   28.   Date First Production   7/22/99   Date of Test   8/1/99   Flow Tubing Press.   29.   Disposition of Gas (So   Sold   30. List Attachments   Log	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested 24 Casing Pressure	0-38, 6228- s 6, 09, 11, 1 5, 97-6700, Calculated 2 Hour Rate led, etc.)	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test 4- Oil - Bbl.	(Flowing, gas lift, p nping - 1.5" I'n For I Period Gas - N	6028 - 6482 - 6482 - 7000 6482 - 7000 7000 7000 7000 7000 7000 7000 70	6344 6716 ize and type pump) sert Gas - MCF 224 Water - Bbl	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1 Frac w / 1 Water - B 41	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus (Prod. or Shut-in) Producing Gas - Oil Ratio 6400 I Gravity - API - (Corr.) 37.2 st Witnessed By
Blinebry 5586-92,   4" -   638 Holes   Tubb 6028, 43, 66,   94-6313, 32-44 -   Drinkard 6482, 90,   6603-07, 16-26, 31-   4" -   375 Holes   28.   Date First Production   7/22/99   Date of Test   8/1/99   Flow Tubing Press.   29. Disposition of Gas (Sc   Sold   30. List Attachments	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested 24 Casing Pressure	0-38, 6228- s 6, 09, 11, 1 5, 97-6700, Calculated 2 Hour Rate led, etc.)	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test 4- Oil - Bbl.	(Flowing, gas lift, p nping - 1.5" I'n For Period Gas - N	6028 - 6482 - 6482 - 7000 6482 - 7000 7000 7000 7000 7000 7000 7000 70	6344 6716 ize and type pump) sert Gas - MCF 224 Water - Bbl	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1 Frac w / 1 Water - B 41	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus (Prod. or Shut-in) Producing Gas - Oil Ratio 6400 I Gravity - API - (Corr.) 37.2 st Witnessed By
Blinebry 5586-92,   4" - 638 Holes   Tubb 6028, 43, 66,   94-6313, 32-44 -   Drinkard 6482, 90,   6603-07, 16-26, 31-   4" -   375 Holes   28.   Date First Production   7/22/99   Date of Test   8/1/99   Flow Tubing Press.   29. Disposition of Gas (So   Sold   30. List Attachments	5602-24, 30-54, 80, 6102-15, 30 4" - 370 Holes 92, 96, 6500, 0 56, 59-89, 93-95 Hours Tested 24 Casing Pressure Did, used for fuel, vent	0-38, 6228- s 6, 09, 11, 1 5, 97-6700, Calculated 2 Hour Rate led, etc.)	44, 48-70, 9, 30, 72-78, 03-06, 10-16 Production Method Pun noke Size Prod Test 4- Oil - Bbl.	(Flowing, gas lift, p nping - 1.5" d'n For I Period Gas - N	6028 - 6482 - 6482 - FTION pumping - S Prod In OH - Bbl. 35 ACF	6344 6716 ize and type pump) sert Gas - MCF 224 Water - Bbl	Frac w / 5 Acidize w Frac w / 4 Acidize w Frac w / 1 Water - B 41	0500 gals ge / 4700 gals 5500 gals ge / 5250 gals 8775 gals ge Well Sta	El & 80140# 16/30 sand 15% HCL El & 82220# 16/30 sand 15% HCL El & 40320# 16/30 sand tus (Prod. or Shut-in) Producing Gas - Oil Ratio 6400 I Gravity - API - (Corr.) 37.2 st Witnessed By On

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New	/ Mexico		Northwestern	New Mexico	2	
T. Anhy		Т. С	Canyon	٦	Г. Ojo Alamo		T. Penn. "B"	
T. Salt		T. 8	Strawn		. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		Т. А	Atoka		C. Pictured Cliffs	· · · · · · · · · · · · · · · · · · ·	T. Penn. "D"	
T. Yates	2570	T. M	Viss		Γ. Cliff House		T. Leadville	• · · • • · · ·
T. 7 Rivers		Τ. [	Devonian	······	ſ. Menefee		T. Madison	
T. Queen		T. S	Silurian	1	. Point Lookout		T. Elbert	
T. Grayburg		T. M	Montoya		l. Mancos		T. McCracken	<u>.</u>
T. San Andres	3723	Т. 8	Simpson		r. Gallup		T. Ignacio Otzte	
T. Glorieta	5164	T. M	McKee	E	Base Greenhorn	••••••	T. Granite	
T. Paddock	5229	T. E	Ellenburger		F. Dakota		т	
T. Blinebry	5593	Т. С	Gr. Wash		Г. Morrison		т.	
T. Tubb	6120	Т. [	Delaware Sand		T. Todilto		т.	
T. Drinkard	6468	Т. E	Bone Springs	7	. Entrada		т.	
T. Abo	6758	T. F	Rustler	1270 1	Г. Wingate		т.	
T. Wolfcamp		Т.		1	C. Chinle		т.	
T. Penn		т.		7	. Permain		т.	
T. Cisco (Bough C)		т. Т	· · · · · · · · · · · · · · · · · · ·		. Penn "A"	· · · · · · · · · · · · · · · · · · ·	Т.	
		_	OIL OR GA	S SAND	S OR ZONES		·	
No. 1, from		to	N	lo. 3, from			to	
No. 2, from		to	N	 lo. 4, from			to	••••••
		••• •••	IMPORTA	ΝΤ ΨΑΪ	ER SANDS	•••••••••••••••••••••••••••		•••••
Include data on rate of wate	er inflow and	d eleva	ation to which water r	ose in hole.				
No. 1, from			to		feet			
No. 2, from			to	••••••	feet			•••••
No. 3, from			to		feet	••••••		•••••
	1 17			A 44				•••••

LITHOLOGY RECORD (Attach additional sheet if necessary)

		Thickness in								
From	То	Feet	Lithology	From	То	Thickness in Feet	Lithology			
	5									

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