

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34599
5. Indicate Type of Lease ☒ STATE ☐ FEE
6. State Oil & Gas Lease No. 22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other				8. Well No. 521	
2. Name of Operator Apache Corporation				9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400					
4. Well Location Unit Letter J 1366 Feet From The South Line and 2593 Feet From The East Line Section 10 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 7/4/99	11. Date T.D. Reached 7/15/99	12. Date Compl. (Ready to Prod.) 8/7/99	13. Elevations (DF & RKB, RT, GR, etc.) 3442' GR	14. Elev. Casinghead	
15. Total Depth 6890	16. Plug Back T.D. 6804	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5575 - 5826 Tubb 6085 - 6321 Drinkard 6473 - 6671					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR / CBL					22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1240	12-1/4	460 sx / Circulated 100 sx	
5-1/2	17#	6890	7-7/8	1350 sx / TOC @ 750' (CBL)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6700	

26. Perforation record (interval, size, and number) Blinebry 5575-81, 92-5613, 18-60, 66-70, 94-5715, 20-36, 64-5801, 06-26 - 4" - 530 Holes Tubb 6085-6106, 20-29, 6225-57, 85-89, 6314-21 - 4" - 297 Holes Drinkard 6473, 80, 83, 86, 94, 6506, 63-67, 87-90, 6602-05, 08-18, 24-38, 44-71 - 4" - 256 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5575 - 5826 Acidize w / 5064 gals 15% HCL Frac w / 16338 gals gel & 80180# 16/30 sand 6085 - 6321 Acidize w / 4150 gals 15% HCL Frac w / 36400 gals gel & 80000# 16/30 sand 6473 - 6671 Acidize w / 3515 gals 15% HCL Frac w / 16464 gals gel & 40180# 16/30 sand
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28. PRODUCTION									
Date First Production 8/8/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert					Well Status (Prod. or Shut-in) Producing		
Date of Test 8/10/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 408	Water - Bbl. 43	Gas - Oil Ratio 6800		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation			

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

8/13/99

IC 110

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