## State of New Mexico Energy, Mirr T's and Natural Resources Department

Form C-105 Revised 1-1-89

District Office

State Lease-6 copies Fee Lease-5 copies DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-3	4601

30-023-34001	
Indicate Type of Lease	

Sr. Engr. Tech.

P.O. Drawer DD, Artesia, N	IM 88210						☐ ST.	ATE	✓ FEE	
DISTRICT III		6. State Oil & Gas 22503								
1000 Rio Brazos Rd., Aztec, NM 87410										
	COMPLETIO	N OR R	COMPLETIC	N REPORT	AND L	.OG				
1a. Type of Well:							7. Lease Name or	Unit Agreem	ent Name	
OIL WELL GAS WELL DRY OTHER b. Type of Completion:								Northeast Drinkard Unit		
✓ New Well	Workover	Deepe	n Plug Ba	ck Diff.	Resvr.	Other				
2. Name of Operator							8. Well No.	400		
Apache Corpora	ation						9. Pool name or V	132		
<ol> <li>Address of Operator</li> <li>2000 Post Oak</li> </ol>	Blvd., Ste. 100	), Housto	n, Texas 770	56-4400					r-Tubb-Drinkard	
4. Well Location										
Unit Letter	E	1339	Feet From The	North	Line and	130	Feet From The	We	St Line	
Section	2 Town		21S		37E	NMPA		County Elev. Casing	shood	
10. Date Spudded 5/29/99	11. Date T.D. Reache 6/10/99		Date Compl. (Ready in 6/23/		is. Eleva	3496'	GR II4.	Elev. Casini	gneau	
15. Total Depth	16. Plug Back T		17. If Multiple Com		<u> </u>	18. Intervals	Rotary Tools		Cable Tools	
6970		84	Many Zones?			Drilled By	<u> </u>			
19. Producing Interval(s),		p, Bottom, Nan	ne   6612 - 6816						20. Was Directional Survey Made	
Blinebry 5778 - 21. Type Electric and Oth	er Logs Run	Dilikalo	0012 - 0010						NO 22. Was Well Cored	
GR-CNL / GR-E									NO	
23.	***		0.40010.050	2000 /0		4				
0401110 0175	I WEIGHT LD	7ET 1	DEPTH SET	HOLE S			MEII) NTING RECOR	D	AMOUNT PULLED	
CASING SIZE 8-5/8	WEIGHT LB 24#	./F1.	1323	12-1/4		380 sx / Circ			AMOUNT OLLED	
5-1/2	17#		6970	7-7/8			rculated 25 sx			
<u> </u>										
					lor.	<u></u>		NO BEO		
24. SIZE		NER REC	ORD SACKS CEMENT	SCREEN			DEPTH	ING RECO	PACKER SET	
0.22	101	3110111	GAGING CEMENT	JOHLEH		2-7/8	6858			
26. Perforation rec	ord (interval, size	, and numb	per)	<del></del>		CID, SHOT, FRA				
						PTH INTERVAL	<del></del>		KIND MATERIAL USED	
Blinebry 5778-82,	88-93, 96-5828,	60-84, 592	4-62, 72-94		5778 -	5994	Acidize w / 6300 gals 15% HCL Frac w / 29820 gals gel & 80220# 16/30 sand			
4" - 376 Holes					-		F1ac w / 2902	o gais ge	1 & 60220# 10/30 Sand	
Drinkard 6612-16,	26 24 44 47 50	54 6702.:	34 54 60 88 681	16	6612 -	6816	Acidize w / 4284 gals 15% HCL			
4" - 347 Holes	20-34, 44-47, 30	-54, 0702-	34, 34-00, 00-001	.0	0012		Frac w / 16968 gals gel & 30040# 16/30 sand			
4 - 541 110163							Track 7 Toolog gate get a coc ton toolog cana			
					1		1			
28.				PRODUC					us (Prod. or Shut-in)	
Date First Production Production Method (Flowing, ges lift, pumping - Size and type pump) 6/25/99 Pumping - 1.5" Rod Insert							Well Stat	Producing		
Date of Test	Hours Tested	Cr	noke Size Pr		Oil - Bbl. 35	Gas - MCF 98	Water - Bbl. 246		Gas - Oil Ratio 2800	
7/24/99 Flow Tubing Press.	Casing Pressure	Calculated 2		Gas - N		Water - Bb		Oil	Gravity - API - (Corr.)	
29. Disposition of Gas (S	iold, used for fuel, vent	Hour Rate ed, etc.)			<del></del>				37.2 t Wilnessed By	
Sold	· · · · · · · · ·		<del></del>				Apache C	orporation	on	
30. List Attachments										
31. I heroby certify that I	he information shown o	n both sides o	f this form is true and o	complete to the best o	of my know	ledge and belief				

Debra J. Anderson

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	outheastern	Ne	w Mexico		Northwes	tern New Mexico		
T. Anhy			Τ.	Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Sait			T.	Strawn		T. Kirtland-Fru	itland	T. Penn. "C"	
B. Salt			T.	Atoka		T. Pictured Cli	ffs	T. Penn. "D"	
T. Yates		2700	T.	Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	š		Τ.	Devonian		T. Menefee		T. Madison	
T. Queen			Τ.	Silurian		T. Point Looko	out	T. Elbert	
T. Graybu	rg		Т.	Montoya		T. Mancos		T. McCracken	
T. San An	dres	3920	Τ.	Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	l	5321	Τ.	McKee		Base Greenho	orn	T. Granite	
T. Paddoc	k	5380	T.	Ellenburger		T. Dakota		т.	
T. Blinebry	/	5747	Τ.	Gr. Wash		T. Morrison		т.	
T. Tubb		6278	T.	Delaware Sand	1	T. Todilto		Т.	
T. Drinkard	t	6604	Τ.	Bone Springs		T. Entrada	<del></del>	Т.	
T. Abo		6898	Т.	Rustler	1400	T. Wingate		Т.	
T. Wolfcan	np		Т.			T. Chinle		Т.	
T. Penn			Т.			T. Permain		Т.	
T. Cisco (E	Bough C)		Т.		***************************************	T. Penn "A"		Т.	
				OIL OR	GAS SANI	S OR ZON	ES		
No. 1, from	1	***************************************	to		No. 3, from			to	
No. 2, from	1		to		No. 4, from			to	
		***************************************	••••		TANT WA	TER SAND	S		
Include da	ta on rate of	water inflow an	d ele	vation to which wat	er rose in hole	э.			
No. 1, from	1	*****		to			feet		
No. 2, from			A	<b>*</b> =			feet		
No. 3, from				4-	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	feet		
	,	Lľ	ГНС	LOGY RECOR	O (Attach a	dditional she	eet if necessary)	•••••••••••••••••••••••••••••••••••••••	
<b>-</b>	_	Thickness in							
From	То	Feet		Lithology	From	То	Thickness in Feet	Lithology	
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