State of New Mexico

Form C-105 Revised 1-1-89

District Office

Energy, N

ils and Natural Resources Department

ee Lease-5 copies		01	CONSED	VATIONI	211/10	ION	WELL API	VO.	1	
STRICT: OIL CONSERVATION DIVISION 15 N. French: Dr., Hobbs, NM 88240 P.O. Box 2088							30-025-34602			
DISTRICT O Drawer DD, Artesia, N			5. Indicate Typ		FEE					
DISTRICTUL							6. State Oil & 0			
000 Rio Brazos Rd., Azteo	·						2250)3		
WELL a. Type of Well:	COMPLETION	ON OR RE	ECOMPLETIO	N REPORT	AND L	.0G	7 Loaso Nam	or Unit Agreen	cont Nama	
OIL WELL	☐ GAS V	VFII	☐ DRY ☐ C	OTHER			7. Lease Name	a or onit Agreen	ient Name	
. Type of Completion:		•		Northeast Drinkard Unit						
✓ New Well [Workover	Deepe	n 🗌 Plug Bac	k 🔲 Diff.	Resvr.	Other				
Name of Operator							8. Well No.			
Apache Corpora Address of Operator	tion		· · · · · · · · · · · · · · · · · · ·				9. Pool name o	520		
2000 Post Oak E	Blvd., Ste. 10	0, Housto	n, Texas 770	56-4400			1		y-Tubb-Drinkard	
Unit Letter	0	130	Feet From The	South	Line and	1330	Feet From The	Ea	St Line	
Section		nship	21S		37E	NMPM		County		
0. Date Spudded 5/8/99	11. Date T.D. Reach 5/21/9		Date Compl. (Ready to	•	13. Eleva	ations (DF& RKB, RT,) 3447	GR, etc.)	14. Elev. Casin	ghead	
5. Total Depth	16. Plug Back		17. If Multiple Comp		<u> </u>	18. Intervals	Rotary Tools		Cable Tools	
6850		757	Many Zones?			Drilled By		Χ		
9. Producing Interval(s), o Blinebry 5580 - 5	5816 Tu	op, Bollom, Nan bb 6038 -		Drinkard 6	572 - 6	6664		NO	onal Survey Made	
Type Electric and Other Logs Run GR-CNL							22. Was Well Cored NO			
3.						111111111111111111111111111111111111111	<u> </u>	NO		
			CASING REC							
CASING SIZE	WEIGHT LE	3./FT.	DEPTH SET	HOLE S			ITING RECC		AMOUNT PULLED	
3-5/8	24#		1210 11							
0-1/2	-1/2 17#		6850 7-		/8" 1455 sx / Cir		culated 96 sx			
				 -						
				1						
4.	LIN	ER RECOR	D	<u></u>	25.	I.,	TUBING R	ECORD	I	
SIZE	TOP B	воттом	SACKS CEMENT	SCREEN		SIZE	DEPT	H SET	PACKER SET	
						2-7/8	67	04		
6. Perforation reco	rd (interval, size	e, and number	er)		27. AC	ID, SHOT, FRAC	TURE, CEM	ENT, SQUE	EZE, ETC.	
						PTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
3linebry 5580-86, 9		56 - 60, 88-57	'34, 54-92,		5580 -	5816	Acidize w / 6892 gals 15% HCL			
5802-16 - 4" - 4	15 Holes						Frac w / 24	217 gals gel	& 80000# 16/30 sand	
ubb 6038⊬58, 80-9	6. 6108-16. 620	6-18, 22-44,	60-62.		6038 -	6284	Acidize w /	4986 nals 1	5% HCI	
Fubb 6038-58, 80-96, 6108-16, 6206-18, 22-44, 60-62, 6038 - 6284 66-84 - 4" - 297 Holes 6038 - 6284							Acidize w / 4986 gals 15% HCL Frac w / 23415 gals gel & 54568# 16/30 sand			
								<u> </u>		
Orinkard 6572-84, 90-92, 96-6600, 04-38, 44-64 - 4" - 293 Holes 6572 - 6664							Acidize w / 3906 gals 15% HCL			
							Frac w / 16000 gals gel & 20000# 16/30 sand			
<u>. </u>				PRODUCT	ION		<u> </u>			
Pate First Production		Pro	duction Method (Flowin					Well Statu	s (Prod. or Shut-in)	
6/9/99 Pate of Test	Hours Tested	Ch		nping - 1.5"	Rod In		14/		Producing	
6/20/99	24		Test	Period	40	Gas - MCF 274	Water - Bbl		Gas - Oil Ratio 6850	
low Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	- Oil - Bbl.	Gas - M	UF	Water - Bbl.		vity - API - (Con	38.2	
9. Disposition of Gas (So.	ld, used for fuel, veni	ted, etc.)					Test Witnessed	•		
O. List Attachments						····-	Papache (Corporatio)[]	
_og \										
1. Thereby certify that the	Intornation shown of	Λ	\sim . 1	Printed		_		_		
Alal Signatura	$V \cup X V \setminus X$	1/ 7/ \/ \/	α	Name De	hra l	Anderson	Total Qr E	na Toch	D-1- 7/2/00	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	50	outneastern	иe	W Mexico		Northwe	stern New Mexico)		
T. Anhy			Т.	Canyon		T. Ojo Alamo		T. Penn. "B"		
T. Salt			Т.	Strawn		T. Kirtland-Fro	uitland	T. Penn. "C"		
B. Salt	m.a		Т.	Atoka		T. Pictured C	liffs	T. Penn. "D"		
T. Yates		2570	Т.	Miss		T. Cliff House)	T. Leadville		
T. 7 Rivers				Devonian		T. Menefee		T. Madison		
T. Queen			Τ.	Silurian		T. Point Look	out	T. Elbert		
T. Graybur	g		Τ.	Montoya		T. Mancos		T. McCracken		
T. San Andres 3723			Τ.	. Simpson T. Gallup				T. Ignacio Otzte		
T. Glorieta 5162			Τ.	. McKee Base Greenh			T. Granite			
T. Paddock	<u> </u>	5230	Τ.	Ellenburger		T. Dakota		т.		
T. Blinebry		5589	Τ.	Gr. Wash	_	T. Morrison		т.		
T. Tubb		6099	Τ.	Delaware Sand	1	T. Todilto		Т.		
T. Drinkard	l	6452	Т.	Bone Springs		T. Entrada		т.		
T. Abo		6734	T.	Rustler	1270	T. Wingate		Т.		
T. Wolfcam	np		Τ.			T. Chinle		т.		
T. Penn			Τ.			T. Permain		т.		
T. Cisco (B	Bough C)		Τ.			T. Penn "A"		т.		
				OIL OR	GAS SAND	OS OR ZON	NES			
No. 1, from) 	•••••	to	************************	No. 3, from		***************************************	to		
					No. 4, from					
					TANT WA	TER SAND	S	•		
Include dat	ta on rate of	water inflow an	d ele	evation to which wat	er rose in hole	э.				
No. 1, from	1			to			feet			
No 2 from to						••••••••••••	•••••••••••••••••••••••••••••••••••••••			
No. 3, from				to	***************************************	•••••••••••••••••	feet			
		LI	THO	LOGY RECOR	D (Attach a	idditional sh	neet if necessary)			
	-	Thickness in								
From	То	Feet		Lithology	From	То	Thickness in Feet	Lithology		
								/		
•										
								•		