

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34632

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

748

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter G : 1510 Feet From The NORTH Line and 2543 Feet From The EAST Line

Section 15 Township 21S Range 36E NMPM LEA County

10. Date Spudded  
7/2/99

11. Date T.D. Reached  
7/8/99

12. Date Compl.(Ready to Prod.)  
8/16/99

13. Elevations(DF & RKB, RT, GR, etc.)  
3579'

14. Elev. Casinghead

15. Total Depth  
3950'

16. Plug Back T.D.  
3950'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3790' - 3916'

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run

DL/MFL/BHC SONIC/GR/DSN/SD/CSNG/CN/GR

22. Was Well Cored

NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	518'	11"	350 SX - SURF	
5-1/2"	15.5	3950'	7-7/8"	725 SX - SURF	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	3909'	

26. Perforation record (interval, size, and number)

3790' - 3916' W/3 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3790' - 3916'	2500 GALS 15% HCL, 300 RCNB'S,
	12,000 GALS FOAM

**28. PRODUCTION**

Date First Production 8/16/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 8/31/99	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 90	Gas - MCF 42	Water - Bbl. 963	Gas - Oil Ratio 467
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 90	Gas - MCF 42	Water - Bbl. 963	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date

9/9/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

T. Anhy	1367
T. Salt	1459
B. Salt	2612
T. Yates	2812
T. 7 Rivers	3000
T. Queen	3428
T. Grayburg	3742
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northeastern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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**OIL OR GAS SANDS OR ZONES**

No. 1, from 3742 to 3950  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from..... to .....

No. 4, from..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

**LITHOLOGY RECORD** (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3742	3950	208	DOLOMITE, SANDSTONE

