

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34640

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

576

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter A : 10 Feet From The NORTH Line and 1145 Feet From The EAST Line

Section 6

Township 21S

Range 36E

NMPM

LEA

County

10. Date Spudded

6/15/99

11. Date T.D. Reached

6/21/99

12. Date Compl.(Ready to Prod.)

7/15/99

13. Elevations (DF & RKB, RT, GR, etc.)

3538'

14. Elev. Casinghead

15. Total Depth

3953'

16. Plug Back T.D.

3953'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3776' - 3906'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CNL/LDT

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	525'	11"	250 SX - SURF	
5-1/2"	15.5	3953'	7-7/8"	850 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3911'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3776' - 3906' W/3 JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

3776' - 3906'

AMOUNT AND KIND MATERIAL USED

8500 GALS 15% NEEF HCL, 325 RCNB'S

28. PRODUCTION

Date First Production 7/15/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 8/27/99	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 128	Gas - MCF 74	Water - Bbl. 371	Gas - Oil Ratio 578	
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 128	Gas - MCF 74	Water - Bbl. 371	Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed
Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 8/31/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1043	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1134	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2508	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2732	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2927	T. Devonian	T. Menefee	T. Madison
T. Queen	3343	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3680	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3680 to 3953
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3680	3953	273	DOLOMITE, SANDSTONE