

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34649

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil &amp; Gas Lease No.

22503

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

622

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

4. Well Location

Unit Letter C : 1229 Feet From The North Line and 2498 Feet From The West Line  
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

8/16/99

11. Date T.D. Reached

8/27/99

12. Date Compl. (Ready to Prod.)

9/16/99

13. Elevations (DF&amp; HKB, RT, GR, etc.)

3442'

14. Elev. Casinghead

GR

15. Total Depth

6840

16. Plug Back T.D.

6757

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5559 - 5846 Tubb 6068 - 6314 Drinkard 6492 - 6673

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-DLL / CBL

22. Was Well Cored

NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1265	12-1/4	460 sx / Circulated 107 sx	
5-1/2	17#	6840	7-7/8	1675 sx / TOC @ 650' (CBL)	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6704	

26. Perforation record (interval, size, and number)

Blinebry 5559-66, 76-84, 87-99, 5604-08, 13-19, 23-36, 43-48,  
63-68, 76-80, 84-89, 5712-16, 20-26, 48-78, 5820-26, 40-46

4" - 361 Holes

Tubb 6068-84, 98-6106, 98-6230, 68-80, 85-88, 6302-14

4" - 338 Holes

Drinkard 6492-98, 6593-96, 99-6611, 17-35, 41-46, 49-54, 62-73

4" - 263 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5559 - 5846	Acidize w / 6338 gals 15% HCL
	Frac w / 50526 gals gel & 86660# 16/30 sand
6068 - 6314	Acidize w / 4537 gals 15% HCL
	Frac w / 23688 gals gel & 80240# 16/30 sand
6492 - 6673	Acidize w / 2877 gals 15% HCL
	Frac w / 27678 gals gel & 40240# 16/30 sand

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9/17/99		Pumping - 1.5" Rod Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9/20/99	24		Test Period	65	346	133	5323	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
						37.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Logs, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

9/22/99

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2361	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3706	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5136	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5206	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5566	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6086	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6456	T. Bone Springs		T. Entrada		T.	
T. Abo	6790	T. Rustler	1259	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness in Feet	Lithology

1212223242526

