

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34650

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil &amp; Gas Lease No.

22503

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

2. Name of Operator

Apache Corporation

8. Well No

620

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

4. Well Location

Unit Letter J : 2515 Feet From The South Line and 1501 Feet From The East Line  
Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded

8/27/99

11. Date T.D. Reached

9/9/99

12. Date Compl. (Ready to Prod.)

9/28/99

13. Elevations (DF, RKB, RT, GR, etc.)

3420'

GR

14. Elev. Casinghead

15. Total Depth

6820

16. Plug Back T.D.

6738

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5606 - 5882 Tubb 6061 - 6260 Drinkard 6432 - 6647

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL

22. Was Well Cored

NO

23

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1240	12-1/4	460 sx / Circulated 104 sx	
5-1/2	17#	6820	7-7/8	1525 sx / Circulated 145 sx	

24

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

## TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6705	

26. Perforation record (interval, size, and number)

Blinebry 5606-10, 13-20, 24-40, 75-79, 86-92, 97-5704, 36-66,  
72-83, 5875-82 - 4" - 377 Holes

Tubb 6061-68, 86-94, 6183-6201, 05-12, 35-38, 44-60  
4" - 242 Holes

Drinkard 6432, 40, 48, 61, 67, 71, 6534-58, 63-70, 74-88,  
92-6615, 20-24, 30-47 - 4" - 368 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5606 - 5882	Acidize w / 5000 gals 15% HCL
	Frac w / 37884 gals gel & 80080# 16/30 sand
6061 - 6260	Acidize w / 3000 gals 15% HCL
	Frac w / 33936 gals gel & 10000# 16/30 sand
6432 - 6647	Acidize w / 4788 gals 15% HCL
	Frac w / 18312 gals gel & 40160# 16/30 sand

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/01/99		Pumping - 1.5" Rod Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/6/99	24			48	262	81	5458
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

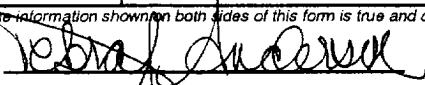
Apache Corporation

30. List Attachments

Log, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

10/12/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2412	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3711	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5130	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5194	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5560	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6075	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6416	T. Bone Springs		T. Entrada		T.	
T. Abo	6716	T. Rustler	1247	T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology