District II

State of New Mexico

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised October 18, 1994

Insturctions on back

P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, New Mexico 87505

5 Copies

County

AMENDED REPORT

District IV

P.O.	Box 2088.	Santa Fe.	NM	87504-2088

Lot 5

Surface Location

3

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<u>l</u>	REQUEST FOR ALLOWABLE AND AUTHO	DRIZATION TO TRANSPORT
•	and Address Corporation	² OGRID Number 000873
	t Oak Blvd, Suite 100 TX 77056-4400	Reason for Filing Code
⁴ API Number 30-025-3	⁵ Pool Name 4651 Eunice Blinebry-Tubb-Drinkard-N	⁸ Pool Code
⁷ Property Code 225	Property Name Northeast Drinkard Unit	^b Well Number

Lot 5	33	21\$	37E	<u></u>	2483	N	1277	l w	Lea
	" Bottom Ho	le Location							
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code	13 Producin	g Method Code	14 Gas Conr	nection Date	¹⁵ C-129 Permit Number	r 18 29 Effective I	Date 17	C-129 E	xpiration Date

Feet from the

Lot. Idn

Range

21S

* Transporter	¹⁹ Transporter Name	20	POD	21 O/G	²² POD ULSTR Location
OGRID	and Address				and Desription
037480	EOTT ENERGY PIPELINE LP		2264710	0	A, Sec. 2, T21S, R37E
	P O BOX 4666				NEDU Central Battery
	HOUSTON, TX 77210-4666				•
020809	SID RICHARDSON GASOLINE CO		2264730	1 Æ	
	201 MAIN ST., SUITE 3000			<u> </u>	
	FT WORTH, TX 76102				
022628	TEXAS-NEW MEXICO PIPELINE CO		2264710	Ω	
	P O BOX 5568 TA		0		
	DENVER, CO 80217-5578				
024650	DYNEGY MIDSTREAM SERVICES		2264730	G	
	1000 LOUISIANA, SUITE 5800			/	
	HOUSTON, TX 77002				

<u>IV.</u>	Produced	<u>wate</u>	ər		
23	POD	7		24 POD ULSTR Location and Description	
	226475	b //	A, Sec. 2, T21S, R37E		
	147 11 0				

V. Well Completion Data

Spoo Date	²⁸ Ready Date 2	7 TD 28	PBTD	29 Perforations	30 DHC, DC, MC
07/25/99	08/26/99	6930	6851	5650-6742	1
	le Size	³² Ca	sing & Tubing Size	33 Depth Set	34 Sacks Cement
12-1/4"		8-	-5/8	1336	460 sx/circ 100 sxs.
7-7/8"		5·	-1/2	6930	1500 sx / Circulated 129 sx

VI. Well Test Data Date New Oil Gas Delivery Date Test Dale Test Length Tbg. Pressure Csg. Pressure 08/28/99 08/28/99 09/06/99 24 Choke Size Gas AOF Test Method 57 161 96 **Pumping** ⁴⁷ I hereby certify that the rules of the Oil Conservation ation Division have been complied OIL CONSERVATION DIVISION rith and that the information given above is true nowledge and be ief Orig. Signed by Paul Kautz Geologist Julia T North Title Approval Date SEP 2 0 1999 Regulatory Analyst (713) 296-7122 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature: Printed Name



