

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

P O Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34654

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

22503

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

823

9. Pool name or Wildcat

Eunice N., Blinebry-Tubb-Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter C : 1310 Feet From The North Line and 2422 Feet From The West Line
Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

8/8/99

11. Date T.D. Reached

8/25/99

12. Date Compl. (Ready to Prod.)

9/14/99

13. Elevations (DF& RKB, RT, CIR, etc.)

3421'

14. Elev. Casinghead

GR

15. Total Depth

6800

16. Plug Back T.D.

6724

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5512 - 5763

Tubb 5914 - 6224

Drinkard 6408 - 6617

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1218	12-1/4	460 sx / Circulated 106 sx	
5-1/2	17#	6800	7-7/8	1250 sx / Circulated 145 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6678	

26. Perforation record (interval, size, and number)

Blinebry 5512-18, 28-34, 38-42, 46-52, 57-5602, 28-35, 43-50,
56-60, 64-74, 5714-38, 42-63 - 4" - 437 HolesTubb 5914-18, 22-28, 82-87, 6010-14, 30-36, 6150-62, 68-83,
6208-24 - 4" - 280 HolesDrinkard 6408, 12, 22, 29, 41, 50, 6504-23, 29-33, 41-50, 66-70,
86-6617 - 4" - 279 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5512 - 5763	Acidize w / 6750 gals 15% HCL Frac w / 47628 gals gel & 80000# 16/30 sand
5914 - 6224	Acidize w / 3700 gals 15% HCL Frac w / 48468 gals gel & 20000# 16/30 sand
6408 - 6617	Acidize w / 3792 gals 15% HCL Frac w / 24900 gals gel & 40460# 16/30 sand

28. PRODUCTION

Date First Production 9/16/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/19/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 44	Gas - MCF 525	Water - Bbl. 32	Gas - Oil Ratio 11932
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Log, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Debra J. Anderson

Title

Sr. Engr. Tech.

Date

9/22/99

IC

A

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	_____
T. Salt	_____
B. Salt	_____
T. Yates	2350
T. 7 Rivers	_____
T. Queen	_____
T. Grayburg	_____
T. San Andres	3756
T. Glorietta	5095
T. Paddock	5163
T. Blinebry	5518
T. Tubb	6049
T. Drinkard	6392
T. Abo	6690
T. Wolfcamp	_____
T. Penn	_____
T. Cisco (Bough C)	_____

T. Canyon	_____
T. Strawn	_____
T. Atoka	_____
T. Miss	_____
T. Devonian	_____
T. Silurian	_____
T. Montoya	_____
T. Simpson	_____
T. McKee	_____
T. Ellenburger	_____
T. Gr. Wash	_____
T. Delaware Sand	_____
T. Bone Springs	_____
T. Rustler	1236
T.	_____
T.	_____
T.	_____

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology