## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

District Office

State Lease-6 copies
Fee Lease-5 copies
DISTRICT I

**OIL CONSERVATION DIVISION** 

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	3	0-0	025-34	4656	 		
		_	4.1				 _

Sr. Engr. Tech.

1625 N. French Dr., Hobbs	, NM 88240	-	P.O.	Box 2088			30-0	25-34656	<b>.</b>	
DISTRICT II Santa Fe, New Mexico 87504-2088 5. ir										
P.O. Drawer DD, Artesia, N	IM 88210			STATE	FEE					
<u>DISTRICT III</u>								Gas Lease No.		
1000 Rio Brazos Rd., Azte							2250	03		
	COMPLE	TION OR	RECOMPLETIO	N REPORT	AND	_OG				
1a. Type of Well:  OIL WELL  DRY  OTHER  Type of Completion.								Lease Name or Unit Agreement Name  Northeast Drinkard Unit		
	Workove	r 🔲 Dee	pen Plug Back	C Diff.	Resvr.	Other		Normeas	Difficult Office	
2. Name of Operator						1	8. Well No.			
Apache Corpora  3. Address of Operator	ition						9. Pool name	618		
l '	Blvd., Ste	100, Hou	ston, Texas 770	56-4400 / 7	13-296	-6000			y-Tubb-Drinkard	
Unit Letter	В :	1290	Feet From The	North	Line and	1330	Feet From The	Ea	S <b>t</b> Line	
Section	15	Township	218		- 37E	NMPN	<del>-</del>	County	<del></del>	
	11. Date T.D. f		12. Date Compl. (Ready to			itions (DF& RKB, RT,		14. Elev. Casin	ghead	
9/9/99		0/99	10/15/	99	<u> </u>	3442'	GR			
15. Total Depth	16. Plug E		17. If Multiple Comp	l. How		18. Intervals	Rotary Tools		Cable Tools	
6820 19. Producing Interval(s),	of this completic	6733	Many Zones?			Drilled By	<u> </u>	X	20. Was Directional Survey Made	
Blinebry 5576 -			6088 - 6304	Drinkard 6	5480 -	6670			NO	
21. Type Electric and Othe			3000 0001	Dininal 4		3070			22. Was Well Cored	
GR-CNL									NO	
23			CASING REC	OBD (Beno	rt all s	trings set in	well)			
CASING SIZE	WEIGH	T LB./FT.	DEPTH SET	HOLES			TING RECO	ORD	AMOUNT PULLED	
8-5/8	2	4#	1254							
5-1/2	1	7#	6820	7-7/8	3	1525 sx / Circulated		00 sx		
				<u> </u>						
				<u> </u>						
24.		LINER RE	CORD	1	25.		TL	BING RECO		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		H SET	PACKER SET	
		<u> </u>		<del>                                     </del>	<del>-</del>	2-7/8	07	711	·	
26, Perforation recor	rd (interval	ize and numi	her)	<u> </u>	27 ΔC	ID, SHOT, FRAC	TURE CEM	IENT SOLI	EZE ETC	
20, 1 cholation reco	a (maorvai, c	izo, and nam	DC17			PTH INTERVAL	T CINE, OLIV		KIND MATERIAL USED	
Blinebry 5576-82, 9			-52, 56-64, 5702-35,		5576 -	5842	Acidize w / 7000 gals 15% HCL			
64-5802, 31-42 - 4	i" - 443 H	oles					Frac w / 19	w / 19740 gals gel & 26000# 16/30 sand		
T 6000 00 6111	0.00 6015 0	6 20 47 50 1	E2 71 74 77 80		6000	6204	A siding vi /	4000 mala 45	50/ LIOI	
<b>Tubb</b> 6088-98, 6118 84-96, 6300-04 - 4			53, 71-74, 77-60,		6088 -	5304	Acidize w / 4000 gals 15% HCL Frac w / 19866 gals gel & 57000# 16/30 sand			
04 00, 0000 04	00111	0100			<b> </b>		1140 117 13	ooo gala ger	d 07000# 10700 9a11d	
Drinkard 6480, 84, 87, 96, 6500, 03, 76-88, 92-97, 6600-14, 6480 - 6670								Acidize w / 3800 gals 15% HCL		
22-35, 42-70 - 4*	- 275 Hole	s					Frac w / 17000 gals gel & 40000# 16/30 sand			
					<u>.</u> ]					
28. Date First Production			Production Method	PRODUC		its and time numer	<del>-                                    </del>	Well State	us (Prod. or Shut-in)	
10/17/99				roduction Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1,5" Rod Insert				Well Stati	Producing	
Date of Test	Hours Test	ed			Oil - Bbl.	Gas - MCF	Water - Bb	l.	Gas - Oil Ratio	
10/20/99	24	0-1-1-1	1	Period	15	109	206		7267	
Flow Tubing Press.	Casing Pres	sure Calculated Hour Rate		Gas - M	U <b>r</b>	Water - Bbl.		Oli	Gravity - API - ( <i>Corr.)</i> 38.2	
29. Disposition of Gas (Sc	old, used for fue		L	1		I	T		Witnessed By	
Sold					, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		Apache	Corporation	on	
30. List Attachments	iation Do	nort								
Log, C-104, Qe			s of this form is true and co	mplete to the best	of my know	ledge and belief				

Printed

Debra J. Anderson

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anny T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" 2574 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 3740 T. Simpson T. Gallup T. Ignacio Otzte 5158 T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock 5224 T. Ellenburger T. Dakota Τ. T. Blinebry 5592 T. Gr. Wash T. Morrison Τ. T. Tubb 6108 T. Delaware Sand T. Todilto 6461 T. Bone Springs T. Drinkard T. Entrada Τ. 6742 T. Abo T. Rustler 1275 T. Wingate T. Wolfcamp T. T. Chinle T. Penn T. Permain T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Feet From To Lithology From Τo Thickness in Feet Lithology